

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN 1... LICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. LC-062391
2. NAME OF OPERATOR OXY USA Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 50250, Midland, TX 79710	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FSL & 1650' FEL Sec. 33-T17S-R33E Lea County, NM	8. FARM OR LEASE NAME Wyatt A-Federal Bty 2
14. PERMIT NO.	9. WELL NO. 4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4065 DF	10. FIELD AND POOL, OR WILDCAT Maljamar (G+SA)
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33-T17S-R33E
	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

P & A ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

O.T.D. 8790', OPBTD 4698'. It is proposed to plug and abandon the well in the following manner:

1. MIRU PU. POOH w/rods. ND WH, NU BOP. TOOH w/tbg.
2. RU wireline, set 4-1/2" CIBP @ 4630', and dump 2 sx cmt on top of CIBP from 4630'-4601'.
3. RIH w/2-3/8" tbg open-ended to 4700'. Pressure test casing to 1000#. Circ hole w/9.5 ppg mud laden fluid.
4. PU on tbg to 4100'. Spot a 10 sack Class C plug across the top of the Queen formation from 4100'-3956'. Displace plug w/mud laden fluid. TOOH w/tbg.
5. Run free point survey on 4-1/2" csg and cut off 4-1/2" csg at free point. TOOH w/4-1/2" csg.
6. TIH w/tbg to 50' below csg stub. Spot a 17 sack Class C plug from 50' below csg stub to 50' above csg stub. Displace plug w/mud laden fluid.

RECEIVED

TAG

(Cont'd on Page 2)

18. I hereby certify that the foregoing is true and correct

SIGNED

*PA Vetrano*

TITLE

Dist. Oper. Mgr.-Prod.

DATE

10-26-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

11-16-88

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

7. PU on tbg to 3155'. Spot a 10 sack Class C cement plug (38 sacks if casing pulled) across intermediate casing shoe from 3155'-3011'. Displace plug w/mud laden fluid. [7AQ]
8. PU on tbg to 1450'. Spot a 10 sack Class C plug (40 sacks if casing pulled) across the top of the salt from 1450'-1306'. Displace plug w/mud laden fluid.
9. PU on tbg to 380'. Spot a 10 sack Class C cement plug (40 sacks if casing pulled) across the surface casing shoe from 380' - 235'. Displace plug w/mud laden fluid. TOOH w/tbg.
10. Cut off WH and casing below GL and spot a 4 sack Class C surface plug (17 sacks if casing pulled) from 58' to surface. Install dry hole marker.