U. U COMIES RECEIVED						
DISTRIBUTIO						
SANTA FE						
£1L <b>E</b>						
U.S.G.S.						
CAMB OFFICE						
TRANSPORTER	OIL					
	GAS					
SPERATOR						
50000AT:0::0==		1				

## NEW MEXICO OIL CONSERVATION COMMIS. REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TRANSPORTER GAS							
PRORATION OFFICE							
Operator	. 011			<del></del>			
du-ss	ce Oll Company	,		<del></del>		<del></del>	
	os, New Mexico	)					
commission filing (Check proper		consporter of		ase explain)			
recommende	Oil	Change in Transporter of:  Oil Dry Gas Change well name from Wyatt 'A'' Ba  2 #4 to Wyatt 'A''-Federal Batt 2 #					
nange ic Ownership	Casinghead (	Gas Conde	1 1 1				
If change of ownership give nam			***				
ಕ್ಷಣ address of previous owner_	<del></del>						
U TESCRIPTION OF WELL AS		ool Name, Including F	ormation	Kind of Lec	150		
Wyett 'M''-Federal Bat		Maljamar (G-1	_		ral or Fee Federa 1	Lease No. LC=062391	
, oration			•				
etter 0	990 Feet From T	the South Lin	e and 1650	Feet From	The <b>East</b>		
. re of Section 33	Township 175	Range	33E , NM	РМ,	Lea	County	
III operativentar op makem		UD STAMFINAT CIA					
III. DESIGNATION OF TRANSPORTER of		ensate		ss to which app	roved copy of this form is	to be sent)	
Texas-New Mexico Pipe	line Co.		Box 1	510 - Mid	land, Texas		
Phillips Petroleum Co	_	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)  BOX 6666 - Qdessa, Texas			to be sent)	
i we a produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually conn		/hen		
mive end ion of tacks.	P 33	17\$ 33E	Yes	l	2-59		
If the production is commingled IV. (OMPLICTION DATA	with that from any o	ther lease or pool,	give commingling or	der number:	R-1279		
Designate Type of Comple	etion $-(X)$	Vell Gas Well	New Well Workove	er Deepen	Plug Back   Same R	es'v. Diff. Res'v.	
Time Spanded	Date Compl. Read	ly to Prod.	Total Depth		P.B.T.D.		
				** ***			
The obtains DF, RKB, RT, GR, etc	Name of Producin	g Formation	Top Oll/Gas Pay		Tubing Depth		
* 1 1/30.05			1		Depth Casing Shoe		
						<del></del>	
HOLE SIZE	<del></del>	ING, CASING, AND TUBING SIZE	CEMENTING REC		SACKS CE	MENT	
OCC SIZE	OADING C	1001110 0122					
E TEET DATA AND REQUEST	FOR ALLOWABL	E (Test must be a			l and must be equal to or	exceed top allow	
Off. WEIL was the New Off Run To Tanks	Date of Test	able for this de	pth or be for full 24 ho Producing Method (F		lift, etc.)		
				<u> </u>			
1 9 % 7 UK 7 981	Tubing Pressure		Casing Pressure		Choke Size		
Actial Prod. During Test	OII-Bbls.	OII - Bbis.		Water-Bbls.		Gas - MCF	
				"			
GAS WELL							
Astuci Prod. Test-MCF/D	Length of Test		Bbls. Condensate/Mi	MCF	Gravity of Condensat	•	
Testing Nethod (pitot, back pr.)	Tubing Pressure (	Shut-in )	Casing Pressure (Sh	wt-in)	Choke Size		
and the state of t							
VI. CERTIFICATE OF COMPLIA	ANCE		(01)	L CONSERV	ATION COMMISSION	ON	
	1 - 1-41	Oil Consomation	APPROVED		483£	19	
I hereby certify that the rules as Commission have been complie above is true and complete to	d with and that the	information given		36 P	MAYON	2	
above is true and complete to	the best of my know	wiedge and belief.	BY	SUPERV	SOR DISTRICT.		
	PORT OF CALL		TITLE		······································		
ాజు. ఉద్ద			të shin in n	equest for allo	compliance with RUL wable for a newly dri	led or deepened	
	ignature)		wall this form m	ust be accomp	anied by a tabulation ordance with RULE 1	of the deviation	
District Admin. S May 20, 1970	iupervisor (Title)		All sections	of this form	ust be filled out comp		
ted eat 13in	1 1445/		able on new and Fill out only	V Sections T	II III. and VI for ch	anges of owner,	
	(Date)		well name or num	ber, or transpo	rter, or other such char at be filed for each	ige of condition.	
		ļ	Separate For completed wells.	104 mu	+=+!!		

ger and <del>a</del> constant of the second of the s

**作的 東京 《**[1]

CONTRACTOR OF THE

RECEIVED

MAY 2 2 1970

OIL CONSERVATION COMM. HOBBS, N. M.