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TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSION REQUIEST FOR ALLOWARIE

Form C-104
Supersedes Old C-104 and C-110

	FILE U.S.G.S.		AND NSPORT OIL AND NATURAL	Effective 1-1-65		
	IRANSPORTER OIL GAS					
1	OPERATOR PRORATION OFFICE					
••	Operator Cities Service Oil	Cities Service Oil Company				
	Address	•				
	Box 69, Hobbs, New		Other (Please explain)			
	Reason(s) for filing (Check proper box) New We!1	Change in Transporter of:	Change name from	m bloods & Alle to		
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	Wyatt A Batt, 2			
	If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Wyatt A Batt. 2 Location Kind of Lease State, Federal or Fee Federal L0062						
						Unit Letter 0 ; 990
	Line of Section 33 Tow	rnship 175 Range	33E , NMPM, Le	County		
III.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	S Address (Give address to which appro	oved copy of this form is to be sent)		
	Texas New Mexico Pipeline Company Name of Authorized Transporter of Casinghead Gas (Control of Dry Gas)		Box 1510. Midland. Texas Address (Give address to which approved copy of this form is to be sent)			
	Phillips Petroleum	n Co.	Box 6666, Odessa, Tex			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 33 178 33E	Yes	2-59		
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool, a	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations		<u> </u>	Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or eable for this depth or be for full 24 hours)						
OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, ga.		lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Chicked State (Signature)			ATION COMMISSION		
			TITLE This form is to be filed in compliance with RULE 1104.			
			If this is a request for allowable for a newly drilled or deepened			
District Clerk (Title) October 19, 1967		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.				
		Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.				

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