NEW XICO OIL CONSERVATION COMM ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE** 

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

					New Mexico	June 18,	1962
FADEI	UEDERV D	FOURSTI	NG AN ALLOWABLE	(Place)	NOWN AS		(Date)
		-	nc. Carper-Wyatt			in SW	IZ SE U
( <b>C</b> c	mpany or Op	erator)	(Le	ase)			
Unit La	, Sec	33	T. 17 S , R 33	IE., NEPM.,	Mai	amar	Po
Lea			County. Date Snudde	d1-18-62	2 Inte Drilli	ng Completed	2-16-62
	se indicate l		Elevation 4000' Dr	Tot	al Depth	РВТО	4825
D	СВ	A	Top Oil/Gas Pay 404	Nan	ne of Prod. Form	-Quee	A Aug Hands
			PRODUCING INTERVAL -				· /* * \
E	F G	H	Perforations 4730	Den	+h	Depth	
-	•		Open Hole	Cas	sing Shoe 8790	Tuting	4702*
Ĺ	K J	I	OIL WELL TEST -				
"	A J		Natural Prod. Test:	bbls.cil,	bbls wate	r inhrs	Choke ,min. Size
			Test After Acid or Fra	cture Treatment (af	ter recovery of v	olume of oil e	qual to volume of
M	N O X	P	load oil used): 40	bbls.oil, Trac	bbls water in	24_hrs, _(	
			GAS WELL TEST -				
990' F	SL & 1650	' FEL	- Natural Prod. Test:	MCF	/Day; Hours flowe	dChok	e Size
ubing ,Cas	ing and Ceme	nting Recor					
Size	Feet	Sax	Test After Acid or Fra	cture Treatment:		_MCF/Day; Hour	s flowed
13 3/	8 310	340	Choke SizeMet	thod of Testing:		·····	
			Acid or Fracture Treatm	ment (Give amounts (	of materials used.	such as acid.	. water, oil, and
8 5/	8 3105	1050	sand): 250 gal. ac				
4 1/	2 8790	1325	Casing Tubing Press. <b>PKF</b> Press.	a Decentr	SULLEW .		nd
			Oil Transporter Tex				
2 3/	8 4702	-	Gas Transporter Phi				<u> </u>
narks:		-					
I heret	oy certify th	at the info	ormation given above is t	rue and complete	to the best of my	knowledge.	
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•				オー	(Company	or Operator)	0
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	1				arper Drilling	• • •	#RG
				Address	rtesia, New A	Aexi co	·····