

SANTA FE ☒
 FILE ☒
 U.S.G.S. ☒
 LAND OFFICE ☒
 TRANSPORTER ☒ OIL ☒
 OPERATOR ☒
 PRODUCTION OFFICE ☒ GAS ☒

REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Approved by _____
 Supervised by OIL CONSERVATION COMMISSION
 Effective 1-1-65

Operator M & W of Lovington, Inc.
 Address 2400 S. Main (P.O. Box 922) Lovington, N.M. 88260
 Reason(s) for filing (Check proper box) Other (Please explain)
 New Well ☐ Change in Transporter of: ☐
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner Texco Oil Company P.O. Box 4436, Wichita Falls, Texas 76308
(Roy H. Smith Drilling Company)

DESCRIPTION OF WELL AND LEASE
 Lease Name Buffalo Unit Well No. 7 Pool Name, including Formation South Corbin Queen Kind of Lease Federal Lease No. NM01177A
 Location Unit Letter B : 1980 Feet From The East Line and 660 Feet From The North
 Line of Section 34 Township 18S Range 33E , NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil ☒ or Condensate ☐ Summit Gas Co. Address (Give address to which approved copy of this form is to be sent) 405 United Gas Bldg., Houston, Texas
 Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Continental Oil Company Address (Give address to which approved copy of this form is to be sent) Ponca City, Oklahoma
 If well produces oil or liquids, give location of tanks. Unit B 34 18S 33E Is gas actually connected? Yes When September 1968

If this production is commingled with that from any other lease or pool, give commingling order number: no

COMPLETION DATA
 Designate Type of Completion - (X) yes
 Date Spudded 12/28/65 Date Compl. Ready to Prod. 2/7/66 Total Depth 4620' (drlg) P.B.T.D. 4568'
 Elevations (DF, RKB, RT, CR, etc.) 3802 D F Name of Producing Formation Penrose Sand Top Oil/Gas Pay 4517' Tubing Depth 4508'
 Perforations Penrose Sand 4519-4521, 4525-4530, 4541-4550' (22-1/2" shots) Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD
 HOLE SIZE 11" CASING & TUBING SIZE 8-5/8" 32# DEPTH SET 252' SACKS CEMENT 80 SX Cement Circ
7-7/8" 4-1/2" OD, 9.5# 4517' 200 SX 8% Jel 100SX
4517' 45% Jel

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
 Date First New Oil Run To Tanks 2/7/66 Date of Test 2/10/66 Producing Method (Flow, pump, gas lift, etc.) Flowing
 Length of Test 24 Tubing Pressure 20# Casing Pressure 165# Choke Size 20/64ths
 Actual Prod. During Test 180 bbls. oil Oil-Bbls. 180 Water-Bbls. 0 Gas-MCF 58 MCF

GAS WELL
 Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
 Testing Method (pilot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Joe Louis W. Nelson
 President
 August 1, 1980
 (Data)

OIL CONSERVATION COMMISSION
 APPROVED _____, 19____
 BY _____ Orig. Signed by _____
 _____ Les Clements
 TITLE _____ Oil & Gas Insp.
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation points taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.