NO. OF COPIES RECE	EIVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	FICE	
Operator		

SANTA FE		NSERVATION COMMISSION OF ALLOWARIE	Supersedes Old C-104 and C-116
FILE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C- Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	SAS
LAND OFFICE	No friend zivite to the w		
IRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE Operator			
Texo Oil Company			
Address			
P.O. Box 4436, Wi	chita Falls, Texas 763	308	
Reason(s) for filing (Check proper box)	a	Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gas		
Recompletion	Casinghead Gas Condens	=	_
Change in Ownership			
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND L	EASE		Kind of Lease
Lease Name	Lease No. Well No. Pool Name	e, Including Formation	State, Federal or Fee Federal
Buffalo Unit	561528 7 So. Co	orbin Queen (Penrose)	reactar
Location	Nowth	and 1980 Feet From	The East
Unit Letter B ; 660	Feet From The North Line	e and 1980 Feet From	The
Line of Section 34 Town	nship 185 Range 3	33E , NMPM, Lea	County
Line of Section 34 Town	iship 100 mange		
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	s	
Name of Authorized Transporter of Oil	or Condensate	Address (Othe address to mitter app.	
Miller Oil Purchasing C	lo	P.O. Box 1308, Jackson Address (Give address to which appro	med conv of this form is to be sent)
Name of Authorized Transporter of Casi	nghead Gas or Dry Gas	Address (Give address to which appro	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
1 1/2/1/1/1/1/	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	nen
If well produces oil or liquids,	Unit Sec. Twp. Age. B 34 188 33E	1	
give location of tanks.		ning commingling order number:	
If this production is commingled with	h that from any other lease or pool,	give comminging order number.	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Completion	xx xx	1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On/Gas Pdy	
			Depth Casing Shoe
Perforations			
	TUBING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oi epth or be for full 24 hours)	il and must be equal to or exceed top allo
OIL WELL	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Date First New Oil Run To Tanks	Date of Test		
Large Tool	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
GAS WELL		This Continue And Co	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	G. 1.1., 01 00
		Casing Pressure	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure	Japany , 1990mg	
		OH CONSERV	ATION COMMISSION
VI. CERTIFICATE OF COMPLIAN	CE		1070
		APPROVED DEC 8	, 19
I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given	. 11	firsten
above is true and complete to th	with and that the information given e best of my knowledge and belief.	BY LAND	1000
1	<i>/</i> }	TITLE	UM I STRICT!
IA	// /		n compliance with RULE 1104.

بالممميا بالتاريخ	rules and regulations of the Off Constitution com plied with and that the information given lete to the best of my knowledge and belief.
(/)	
	. // /
I/I	
V Jener	Jones
	(Signature)
Agent	
	(Title)

13-1-75

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

FEC 8 1975

CIL CONSERVATION COMM.
HOBBS, N. M.