TEXO OI	L COMPANY
Operator	
PRORATION OF	FICE
OPERATOR	
TRANSFORTER	GAS
I RANSPORTER	OIL
LAND OFFICE	
U.S.G.S.	
FILE	
SANTA FE	
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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE CO.

Form C-104 Supersedes Old C-104 and C-110

FILE	1/240231	AND	F. O. C. o
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL MAND NATURAL	L GAŠ : S:
LAND OFFICE		- F. II 59	M '69
TRANSPORTER GAS			111 BA
OPERATOR			
PRORATION OFFICE			
Operator TEXO OIL COMPANY			
Address	Westernal Blds Wights 1	Palla Tevas	
Reason(s) for filing (Check proper box	National Bldg., Wichita I	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Go	ıs 🔲	
Change in Ownership	Casinghead Gas 🗶 Conde	nsate	
f change of ownership give name			
and address of previous owner	Y E ACE		
DESCRIPTION OF WELL AND Lease Name	Lease No. Well No. Pool No	me, Including Formation	Kind of Lease
Buffalo Unit N	м 01177-А 7-4	South Corbin Queen	State, Federal or Fee Federal
Location			The Rast
Unit Letter B ;	Feet From The 660 Lin	ne and North Feet Fi	rom The
Line of Section 34 To	ownship 185 Range	33E , NMPM, I	County
	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of Oi	or Condensate	Address (Give agaress to which a	pproved copy of this form is to be sent)
Name of Authorized Transporter of Co	isinghead Gas 🚺 of Dry Gas		pproved copy of this form is to be sent)
Continental Oil Com		Ponca City, Oklah	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 33E	ls gas actually connected?	1/1/69
If this production is commingled w	with that from any other lease or pool,	, give commingling order number:	none
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	D . D.// D
Designate Type of Complet		1 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
-			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tabing Depth
Perforations			Depth Casing Shoe
Periorditons			
		ID CEMENTING RECORD	A OKO CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of loa depth or be for full 24 hours)	d oil and must be equal to or exceed top al
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
Date First New Off Tall 10 Talks			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	OU DI	Water - Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bhis.	11410. 22101	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	NGE	OIL CONSE	RVATION COMMISSION
. CERTIFICATE OF COMPLIA	INCE		The state of the s
I hereby certify that the rules an	d regulations of the Oil Conservation	n APPROVED	, 19
Commission have been complied	d with and that the information give the best of my knowledge and belief	f. BY	Karif
above is true and complete to	me beet of my mornings and beet	SIPPR	VILLE CONTRACTOR
1		TITLE	
A_{α}		This form is to be file	ed in compliance with RULE 1104.

$A \rightarrow A A C$
Bethy profesal
(Signature)
Agent
(Title)
(Title) May 20, 1969

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.