

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Aug 26 1992

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-3851
7. Lease Name or Unit Agreement Name Lea 946 State <input checked="" type="checkbox"/>
8. Well No. #2
9. Pool name or Wildcat Buckeye Abo
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3902' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Devon Energy Corporation (Nevada)
3. Address of Operator 20 North Broadway Suite 1500 Oklahoma City, OK 73102	4. Well Location Unit Letter <u>H</u> : <u>2301</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>3</u> Township <u>18S</u> Range <u>35E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3902' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

August 14, 1992:

Set RBP at 8809'. Tested casing to 12' to 1000 psi. Held okay. Found 4½" casing had fallen through the slips. Installed used OCT wellhead. Fished 4½" casing with spear. Set casing in slips with 95,000# of tension. Pressure tested 4½" casing again to 500 psi. Held okay.

State Witness: Buddy Hill

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charles W. Horsman TITLE District Engineer DATE August 24, 1992

TYPE OR PRINT NAME Charles W. Horsman TELEPHONE NO. (405) 235-3611

(This space for State Use)

Orig. Signed by  
**Paul Kautz**  
**Geologist**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE SEP 01 '92

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 31 1992

100-44363-10