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DISTRIBUTION	NEW MEXICO OU	CONSEDVATION COMMON	•
SANTA FE	REQUE	ST FOR ALLOWABLE	Form C-104  OFFICE (Supergudes Old C-104 and C-11 Elifettive 1-1-65
U.S.G.S.	AUTHORIZATION TO T	AND RANSPORT OIL AND NATURAL 2001: OCC-Hobbs	Effective 1-1-65
LAND OFFICE	Origa	cansport oil and namorial	- 6438 <b>M</b> 366
TRANSPORTER GAS		cc: West Texas Regi	ional
OPERATOR	State Land Office File		
PRORATION OFFICE Operator	55.7	•	Telegraphical Mercons
Sinclair	011 & Gas Company	ONFORATION TO BE TO THE	1 to namy
P.O. Box	1920, Hobbs, New Mea		
Reason(s) for filing (Check proper New Well	boxj	Other (Please explain)	
Recompletion	Change in Transporter of:  Oil Dry Gas  To show initial connector		
Change in Ownership	<b>7</b>	densate for casingh	ead gas.
If change of ownership give name	9		
and address of previous owner			
I. DESCRIPTION OF WELL AN	D LEASE Leges No.   Well No.   Pool		
Lea 946 State	2 Und	Name, Including Formation  esignated (Buckeye Al	Kind of Lease  O State, Federal or Fee State
Location			
Unit Letter H , 23	Ol Feet From The North	line and 330 Feet From	The East
Line of Section 3	Township 18S Range	35E , NMPM,	T.es
DESIGNATION OF TRANSPO	NAME OF THE OWNER OWNER OF THE OWNER	7 231112 107	Zounty County
Nome of Authorized Transporter of (		Address (Give address to which app	roved copy of this form is to be sent)
Texas-New Mexico	Pipe Line Company	Box 1510, Midland	. Texas. 79701
Name of Authorized Transporter of C Phillips Peuroleu		Address (Give address to which appropriate Phillips Bldg: 4th	oved copy of this form is to be sent)  & Washington St.,
If well produces oil or liquids,	Unit Sec. Twp. Rge.		hen
give location of tanks,	E 2 18S 35E	YES.	Feb. 22, 1966
If this production is commingled v. COMPLETION DATA	with that from any other lease or pool	, give commingling order number:	
Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		
		Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			D. II G
			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD	
	CASING & TOBING SIZE	DEPTH SET	SACKS CEMENT
TA AND REQUEST F	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load all	and must be equal to or exceed top allow-
Oate / itet New Oil Run To Tanks	Date of Test	pin or be for just 24 hours	
		Producing Method (Flow, pump, gas is	ift, etc.)
congth of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls,	Water-Bbis,	Gas - MCF
			Gds-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	The state of the s		STANTY OF GOLDENISCH
my memod (phot, buck pit)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
I hereby certify that the sules and		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19	
		BY	
		TITLE	
1 1 than I		This form is to be filed in compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Dimerintendent		tests taken on the well in accordance with RULE 111.	
march 3, 1966		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
(Date)		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiply.	
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