

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65
Original to: CCC Hobbs
cc: Regional Office
cc: State Land
cc: T-NM
cc: file

Sinclair Oil & Gas Company

P. O. Box 1920, Hobbs, New Mexico

Change in Transporter of:

Oil

Dry Gas

Casinghead Gas

Condensate

If change of ownership give name
and address of previous owner

SECTION I. WELL AND LEASE

State

Well No.

2

Pool Name, including formation

Undesignated Buckeye - Abo

Kind of Lease

State, Federal or Fee State

Feet From The North

Line and

Feet From The

Township

18S

Range

35E

Section

Lea

County

SECTION II. TRANSPORTER OF OIL AND NATURAL GAS

Transporter of Oil or Condensate

New Mexico Pipe Line Company

Address: (Give address to which approved copy of this form is to be sent)

P. O. Box 1510, Midland, Texas, 79701

Transporter of Casinghead Gas or Dry Gas

Address: (Give address to which approved copy of this form is to be sent)

Unit Sec. Twp. Rge.

E

2

18S

35E

Is gas actually connected?

No

When To be connected when
line is completed to Battery.

If production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)

Oil Well (X)

Gas Well

New Well (X)

Workover

Deepen

Plug Back

Same Res'tv.

Diff. Res'tv.

Date

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Name of Producing Formation

Buckeye Abo

Top Oil/Gas Pay

8876'

Tubing Depth

8800'

8876', 78', 80', 83', 87', 90', 92', 96', 97', 99', 8905',
99', 99', 16', 19'.

Depth Casing Shoe

9000'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

10"

13-3/8"OD

375'

375

8"

8-5/8"OD

3595'

1950

7-7/8"

4-1/2"OD

9000'

1060

2-3/8"CD

8800'

SECTION III. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date Test Run - From To Tanks

Date of Test

Production Method (Flow, pump, gas lift, etc.)

2-14-66

2-16-66

Flow

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

10 hours

400#

Fkr

1/4"

Actual Oil Produced

Oil-Bbls.

Water-Bbls.

Gas-MCF

180 Bbls.

180 Bbls.

0 Bbls.

97

Length of Test

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

(pilot, back pr.)

Tubing Pressure

Casing Pressure

Choke Size

SECTION IV. STATEMENT OF COMPLIANCE

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.