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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

HOBBS OFFICE
JAN 19 11 27 AM '66

I. Operator
Cactus Drilling Company
Address
Traver 2068, Hobbs, New Mexico
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Shell Federal	Well No. 2	Pool Name, including Formation Lusk (Seven Rivers) R-305	Kind of Lease State, Federal or Fee Fed
Location Unit Letter F ; 2130 Feet From The North Line and 1980 Feet From The West Line of Section 3 , Township 19 south Range 32 east , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Texas				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Box 477, Buckeye, New Mexico				
If well produces oil or liquids, give location of tanks.	Unit 3	Sec 3	Range 32	Is gas actually connected? Separator Vent	When 8-18-65

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 1-3-66	Date Compl. Ready to Prod. 1-12-66	Total Depth 3893	P.B.T.D. 3876					
Pool Lusk (Seven Rivers)	Name of Producing Formation Seven Rivers	Top Oil/Gas Pay 3840	Tubing Depth 3857					
Perforations 3840 - 3848	Depth Casing Shoe 3893							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11 1/2 7-7/8"	CASING & TUBING SIZE 8-5/8" 4-1/2"		DEPTH SET 325' 3893'		SACKS CEMENT 125 sk 6180 200 sk			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-14-66	Date of Test 1-14-66	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24	Tubing Pressure 200	Casing Pressure 160	Choke Size 20/64
Actual Prod. During Test 69	Oil - Bbls. 65	Water - Bbls. no	Gas - MCF 90.7

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Gene W. Baker
(Signature)
Vice President

18 January 66

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.