

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-21619

5. Indicate Type of Lease

STATE ☒

FEE

6. State Oil / Gas Lease No.

B-1031

7. Lease Name or Unit Agreement Name

CENTRAL VACUUM UNIT

8. Well No.

116

9. Pool Name or Wildcat

VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

PO BOX 3109, MIDLAND, TX 79702

4. Well Location

Unit Letter P 990 Feet From The SOUTH Line and 870 Feet From The EAST Line

Section 6 Township 18S Range 35E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3977' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

OTHER: ☐

CASING INTEGRITY TEST FOR TA STATUS ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-20-01: MIRU. TIH W/BIT, DC'S & WS. TAG CMT @ 4546'. DRILL TO 4570' ON CIBP. DRILL ON CIBP 5 MIN. WELL START FLOWING. SET FRAC TANK.

7-23-01: C/O TO 4729'.

7-24-01: TIH W/PKR & WS & TEST. SET PKR @ 4600'. TEST CSG.

7-30-01: PERF CSG W/TBG GUN 4655-4695'.

7-31-01: TBG PRESS-1000 PSI. PRESS CSG TO 500 PSI. ACIDIZE PERFS 4655-4727 W/2000 GALS 15% NEFE & 1000 LBS RK SLT.

8-03-01: FRAC STIMULATE SAN ANDRES PERFS FR 4655-4727 W/23000 GALS YF-135, CARRYING 40,000# 20/40 BRADY SAND & 18,000# 20/40 RESIN COATED SAND.

8-06-01: FLOW BACK.

8-09-01: REL PKR. CIRC W/80 BBLS BRINE. TIH W/CIBP, 2 7/8" TBG. SET CIBP @ 4600'. CIRC W/TRTD WTR. TEST CIBP & CSG TO 500 PSI FOR 30 MINS-CHART FOR NMOCD-OK. RIG DOWN.

8-13-01: WELL IS TEMPORARILY ABANDONED.

This Approval of Temporary
Abandonment Expires

8/31/06

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

J. Denise Leake

TITLE

Engineering Assistant

DATE 8/20/01

Telephone No

915-688-4752

TYPE OR PRINT NAME

J. Denise Leake

(This space for State Use)

APPROVED

BY CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DATE 8/9/01

WELL NAME CENTRAL VAC UNIT #116

SUPERVISOR ODIS HENLEY

PACKER TYPE CIBP 4 1/2"

PACKER SETTING DEPTH 4600'

PERFORATIONS 4637-4727

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

TEST ON ESG & CIBP @ 4600'
CHART NO. MC MP-1000

CHART PUT ON
11:00 AM

LOCATION
TEXACO

REMARKS
SEC 6, T18S, R35E
8/9/01

TAKEN OFF
11:33 AM

NOON

6 PM