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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	<u>B-109134</u>

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name	NONE
8. Farm or Lease Name	<u>State N. M. "AB" Site</u>
9. Well No.	<u>18</u>
10. Field and Pool, or Wildcat	Vacuum

2. Name of Operator
TEXACO Inc.

3. Address of Operator
P. O. Box 728 - Hobbs, New Mexico

4. Location of Well
UNIT LETTER P LOCATED 990 FEET FROM THE South LINE AND 870 FEET FROM
THE East LINE OF SEC. 6 TWP. 18-S RGE. 35-E NMPM

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
Jan. 21, 1966	Feb. 8, 1966	February 24, 1966	3977'	3970'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4730'	4722'	SINGLE	→	4730'	NONE

24. Producing Interval(s), of this completion - Top, Bottom, Name
Perforate 4 1/2" O. D. Casing with 1 jet shot at 4637', 4639', 4645', 4647', 4657', 4661', 4684', 4697', 4700', and 4705'.

25. Was Directional Survey Made
YES

26. Type Electric and Other Logs Run
Gamma-Ray-Sonic Log.

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	24.00	1555'	9 7/8"	700 Sx.	NONE
4 1/2"	10.50	4730'	6 3/4"	300 Sx.	NONE

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
NONE						

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perforate 4 1/2" O. D. Casing with 1 jet shot at 4637', 4639', 4645', 4647', 4657', 4661', 4684', 4697', 4700', and 4705'.		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		4637' to 4705'	Acidize with 2000 gals 15% NE acid 1 ball sealer between stages. Frac with 15,000 gals lse. crude & 15,000 lbs. sand.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
February 23, 1966		Pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Feb. 24, 1966	24	Pump	→	53	34.5	8	650
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
Pump	- - -	→	53	34.5	8	38.3	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold - Phillips Petroleum Company

Test Witnessed By
W. S. Groves

35. List of Attachments
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Dan Gillett TITLE Assistant District Superintendent DATE February 24, 1966

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drilling stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110S.

Northwestern New Mexico

Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)

All measurements from rotary table or 8' above ground level.

6 - NACCO - Hobbs, New Mexico	1 - State Land Office - Santa Fe, New Mexico	1 - Field	1 - Title
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