

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| |
|---|
| WELL API NO. 30-025-21623 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. K-3851 |
| 7. Lease Name or Unit Agreement Name Lea 946 State |
| 8. Well No. 1 |
| 9. Pool name or Wildcat Buckeye (Abo) |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4 Well Location
 Unit Letter E:1980 Feet From The North _____ Line and 660 Feet From The West _____ Line

Section 2 Township 18S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
 3902' GR

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: _____ <input type="checkbox"/> | | OTHER: <u>Acidize and scale squeeze the Abo</u> <input checked="" type="checkbox"/> | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

09/94 thru 11/94 TOH w/rods and pump. Tagged bottom at 8947.01'. Ran Baker Model EA retrievomatic packer on 274 jts 2 3/8" tbg and SN. Set packer at 8849'. RU on tbg and acidized Abo perfs at 8887-8928' w/1000 gals 15% NeFe acid + 110 gals Baker scale inhibitor + 15 bbls 2% KCl spacer + 10,000 gals 15% X-link gelled acid. Swab tested. LD packer.

TIH w/tbg, pump and rods. Set TAC at 8706.46', SN at 8931.91', end of tbg at 8935.91'. Not pumping properly. Found pump bbl full of fine silt, bbl completely gone. Reset TAC at 8663', SN at 8889', end of tbg at 8893'. Ran exchange pump. Dumped soap. Still not pumping properly. Inspected pump and found something imbedded in bbl which could not be removed.

PU Cavins desander and TIH w/tbg. Set TAC at 8663.36', SN at 8826.51', end of tbg at 8908.81'. Desander bottom at 8846.51' and top at 8826.51'. Reran pump but quit pumping. Shut in 10/21/94. Ran Nabla well analysis 11/94. Ran double valved pump w/California style balls and seats. Pump testing.

12-22-94 Prior to workover well was SI. Now pumping at 25 BO, 185 BW, 40 MCF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candi Graham TITLE ENGINEERING TECHNICIAN DATE March 10, 1995

TYPE OR PRINT NAME Candi Graham TELEPHONE NO. (405) 235-3611

(This space for State use) **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR

Approved by _____ TITLE _____ DATE MAR 20 1995

Conditions of approval, if any:

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