ENERGY AND MINERALS DEPARTMENT

00. 47 EDPIES RECEIVED			
DISTRIBUTION			
BANTA FE			
FILE			
U.S.G.S.	T		
LAND OFFICE			
PERATOR			

CONDITIONS OF APPROVAL, IF ANY:

JIL CONSERVATION DIVISION

SANTA PE	Paytrad 16		Revised 10-1-78	
FILE	SANIA FE, I	NEW MEXICO 87501		
U.S.O.S.	1		5a. Indicate Type of Lease	
LAND OFFICE]		State X Fee	
OPERATOR .	J		5, State Oil & Gas Lease No. K-3851	
SUNDR	Y NOTICES AND REPORT	S ON WELLS		
OO NOT USE THIS FURM FOR PRO USE "APPLICAT	RY NOTICES AND REPORTS PROBALS TO DRILL OR TO DEEPEN OF 1 TION FOR PERMIT - " (FORM C-101) F	PLUG BACK TO A DIFFERENT RESERVOIR. DR SUCH PROPOSALS.)		
I. OIL X CAB WELL X	OTHER-		7. Unit Agreement Name	
2. Name of Operator ARCO Oil and Gas Company		8. Farm or Lease Name		
Division of Atlantic Richfield Company		Lea 946 State		
D. O. Berr 1710 Helber New York at 99270		9. Well No.		
P. O. Box 1710, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat		
UNIT LETTER E . 1980 FEET FROM THE NOTTH LINE AND 660 FEET FROM				
		18S RANGE 35E	//////////////////////////////////////	
	15. Elevation (Show wh	eiher DF, RT, GR, etc.)	12. County	
	3902' GR		Lea	
	Appropriate Box To Indica	ite Nature of Notice, Report	or Other Data QUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ARANDON	REMEDIAL WORK	₹	
TEMPORARILY ABANDON	· · · · · · · · · · · · · · · · · · ·	COMMENCE DRILLING OPHS.	ALTERING CASING PLUG AND ABANDONMENT	
PULL OR ALTER CABING	CHANGE PLANS	CASING TEST AND CEMENT JOB		
		OTHER		
тися		. 🔲 📗		
17. Describe Proposed or Completed Op	perations (Clearly state all pertiner	nt details, and give pertinent dates, i	ncluding estimated date of starting any proposed	
work) SEE RULE 1103.				
 RU 8/26/83. POH w/Kobe compl assy. Pushed pkr @ 8812' to 8942'. Ran CNL/GR/Collar log. 				
3. Set pkr @ 8722'. Acidized perfs 8887-8928' w/4500 gals 15% HCL NEFE acid. In 1 hr swbd				
perfs 8887-8928', rec tr oil & 7 BFW. POH w/pkr.				
4. Set cmt retr @ 8840'. Cmt sqzd perfs 8887-8928' w/175 sx C1 H cont'g "8% CF9 @ 0# press. Cmt				
<pre>sqzd perfs 8887-8928 3000# OK.</pre>	' w/150 sx Cl H cont's	g 8#/sk super seal. RC	125 sx. Press tested csg to	
	Collar log 8840-7040	' & 4600-4400'. PBD 88	40'. TOC @ 4476' behind 4½"	
csg. Perf'd Bone Springs @ 8729, 30, 31, 32, 33, 36, 37, 38, 39, 40, 41, 49, 50, 51, 52, 53,				
54, 55, 56, 57, 58, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81				
82, 83, 84, 85, 86, 87, 88, 8807, 08, 09, 10, 11, 12, 13, 14, 15, 8816'. Set pkr @ 8660'.				
Acidized w/500 gals 15% NEFE acid, flushed w/2% KCL wtr. Swbd tbg dry w/tr of oil. Acidized perfs 8729-8816' w/7000 gals 15% NEFE acid. Flushed w/2% KCL wtr. In 10 hrs swbd 5 BNO & 64				
PELLS 0/23-0010 W//C	000 gais 13% NEFE actor to 8 mi	u. riusheu w/2% KCL WI kr set okr @ 86/9! P	mpd 5500 gals Polaris 40 frac	
fluid. POH w/pkr.	ii w/2 //o ob ebg a pi	RI, 300 PRI 6 0049 . 1	mpd 5500 gais idialis 40 flac	
-	@ 8729, 32, 38, 40, 50	0, 52, 54, 57, 66, 69,	73, 76, 80, 84, 88, 8809, 11,	
8813'. Set pkr @ 8649'. Acidized perfs 8729-8816' w/5600 gals 20% NEFE HCL acid. Flwd back				
	In 10 hrs swbd 3 B0			
		00 gals x-linked gel fl	uid (25% CO ₂ & 27,000# inter-	
prop). (cont'd on 18.1 hereby certify that the information	pack of page) above is true and complete to the	best of my knowledge and belief.		
BIGHED Elephone S. B.	MY TITLE	Drlg Engr.	BATE 8/16/84	
Jett. W. Com			AUG 2 2 1984	
APPROVED BY ALL & Gots 18500	j refor	·	AUG 2 2 130 1	
APPROVED BY ON STATE WAS IN STORE	CYOF TITLE	· · · · · · · · · · · · · · · · · · ·	DATE	

RECEIVED

AUG 21 1984

(),C.D. HOSES OFFICE

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- Flwd back $3\frac{1}{2}$ hrs, rec 65 BL. POH w/pkr & work string. RIH w/Mod R pkr & 2-3/8" OD prod string. Set pkr @ 8698'. In 2 hrs swbd 3 BNO & 3 BLW. POH w/pkr. CO sd to 8840' PBD.
- 8. RIH w/2-3/8" OD tbg & SN. SN set @ 8730'. On 1 hr swab test 10/13/84 rec 1 BNO, tr of wtr. Shut in, workover unsuccessful. Waiting on further evaluation. Final Report.