NO. OF COPIES RECEIVED			
DISTRIBUTION SANTA FE	NEW MEXICO OI	L CONSERVATION COMMISSION	d Born of Las
FILE	REQUE		0 - 104
U.S.G.S.	AUTHORIZATION TO 1	AND	Supersedes Old C-104 and C-1
LAND OFFICE	Origi	TO TRANSPORT OIL AND NATURAL GAS	
TRANSPORTER GAS		cc: West Texas Re	egional
OPERATOR	Sinclair Oit	State Land Of	
PRORATION OFFICE	into Atlantic	Richfield Company	
Sinclair	Oil & Gas Company	CODON -	
P.O. Box	1920, Hobbs, New Me:	xico	
Reason(s) for filing (Check prop		Other (Please explain	n)
Recompletion Change in Ownership	(707)	Gas To show independent for casing	nitial connector ghead gas.
If change of ownership give n and address of previous owners	ame		
DESCRIPTION OF WELL	AND LEASE		
Lease Name Loa 916 State (Lease No. Well No. Pool	Name, Including Formation	Kind of Lease
Location	146 Sea 946 St. 1 Und	lesignated (Buckeye	Abo State, Federal or Fee State
Unit Letter E ;	1980 Feet From The North	Line and 660 Feet	From The West
Line of Section 2	Township 18S Range	35E , NMPM,	Lea County
DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL (GAS	
Name of Authorized Transporter	of Oil X or Condensate Pipe Line Company	Address (Give address to which	approved copy of this form is to be sent)
Name of Authorized Transporter	of Casinghead Gas X or Dry Gas	Address (Give address to which	and, Texas, 79701
Phillips Petrol		Phillips Bldg; 4	approved copy of this form is to be sent) th & Washington St.,
If well produces oil or liquids, give location of tanks.	E 2 18S 35E	Podessa Texas Is das defually connected YES	When Feb. 22, 1966
If this production is commingle	ed with that from any other lease or poo		
Designate Type of Comp	Oil Wall Con Wall	New Well Workover Deepe	
Date Spudded .	Date Compl. Ready to Prod.	Total Depth	
Elevations (DF, RKB, RT, GR, e.			P.B.T.D.
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TIST DATA AND DEOUES	T FOR ALL OWART T		
TEST DATA AND REQUES OIL WELL	able for this d	after recovery of total volume of load lepth or be for full 24 hours)	d oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bble.	Gas - MCF
GAS WELL	• .	· · · · · · · · · · · · · · · · · · ·	
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Chaha Mas
			Choke Size
CERTIFICATE OF COMPLI	ANCE	OIL CONSER	RVATION COMMISSION
hereby certify that the rules a	nd regulations of the Oil Conservation d with and that the information given	APPROVED	. 19
bove is true and complete to	the best of my knowledge and belief.	BY	
() 0		TITLE	
E. X			
7.0/2			in compliance with RULE 1104. Howable for a newly drilled or deepened.
Superintendent		well, this form must be accou	mpanied by a tabulation of the deviation
(Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,	
arch 3, 1966			
	(Date)	Well name or number, or trans	porter or other such change of condition.
	•	Separate Forms C-104 r completed wells.	must be filed for each pool in multiply