	NO. OF COPIES RECEIVED				
	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-104				
	FILE AND Effective 1-1-65				
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURALICAS Orig. & 2 cc: OCC-Hobbs			
	OIL	_	Orig. & 2 co	c: OCC-Hobbs	
	TRANSPORTER GAS	GAS CC: West Texas Regional			
_	OPERATOR OFFICE			State Land Office, Permian, File	
Ι.	PRORATION OFFICE Operator				
	Sinclair 0	Sinclair Oil & Gas Company			
	P. O. Box 1920, Hobbs, New Mexico, 88240				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well Change in Transporter of:				
	Recompletion	Oll Dry Go	as [
	Change in Ownership	Casinghead Gas Conde	nsate		
	If change of ownership give name and address of previous owner				
и.	DESCRIPTION OF WELL AND LEASE				
	Lease Name	Well No. Pool Na	ime, Including Formation	Kind of Lease	
	Lea 946 State		ldcat - Bone Springe	State, Federal or Fee State	
	Location	ORO North	660	K-3051 West	
	Unit Letter;	1980 Feet From The North	ne andFeet From	The	
	Line of Section 2 , T	ownship 18S Range	35W E , NMPM.	Lea. County	
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	Address (Give address to which appro		
	The Permian Corporat		Box 3119, Midland		
	Name of Authorized Transporter of C	_ ·	Address (Give address to which appro	•	
	If well produces oil or liquids,	Unit Sec. Twp. Rge. 2 18S 35W		en To be connected	
	give location of tanks.	1 2 100 100	, W.	hen permanent battery is	
	f this production is commingled with that from any other lease or pool, give commingling order number: set				
	Designate Type of Complet	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth		
	11-19-65	12-30-65	8995	P.B.T.D. 8960	
	Wildcat	Name of Producing Formation Bone Springs	Top Oil/Gas Pay 8604	Tubing Depth 8934 •	
	Perforations		1	Depth Casing Shoe	
	8887-94-98-8901-09-16-21-24-26 & 28/				
	HOLE SIZE		D CEMENTING RECORD		
	17211	13 3/8" OD	369	SACKS CEMENT 380	
	11"	8 5/8" OD	3592	2450	
	7 7/8**	4 1/2 ° OD	8995	970	
		2 3/8 ⁿ OD	8934	,	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)		
	12-18-65	12-30-65	Flow		
	Length of Test 10 Hr.	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
	173 Bbl.	173 Bbl.	0	166	
1	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			Barar Condensate, Minjer	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
l					
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 19 19		
			ВУ		
			TITLE		
	·/ 1/5		This form is to be filed in compliance with RULE 1104.		
1.	(Signature)		If this is a request for allowable for a newly drilled or deepened		
	Superintendent		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	(1	Title)	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	December 30.	965	1		

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.