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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 11 1 11 PM '66

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No. B-1582

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL [ ] GAS WELL [ ] OTHER-

7. Unit Agreement Name

1. Name of Operator: Shoebar Oil & Gas Company

8. Farm or Lease Name: State Lea 403

2. Address of Operator: P. O. Box 1928, Hobbs, New Mexico

9. Well No. 7

4. Location of Well: UNIT LETTER J, 1935 FEET FROM THE South LINE AND 2055 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 18S RANGE 35E NMPM.

10. Field and Pool, or Wildcat: Undesignated

15. Elevation (*Show whether DF, RT, GR, etc.*): 3915' GR

12. County: Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK [ ]
TEMPORARILY ABANDON [ ]
PULL OR ALTER CASING [ ]
PLUG AND ABANDON [ ]
CHANGE PLANS [ ]
OTHER [ ]

SUBSEQUENT REPORT OF:

REMEDIAL WORK [ ]
COMMENCE DRILLING OPNS. [ ]
CASING TEST AND CEMENT JOB [ ]
ALTERING CASING [ ]
PLUG AND ABANDONMENT [X]
OTHER [ ]

17. Describe Proposed or Completed Operations (*Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work*) SEE RULE 1103.

12-23-65 TD Depth Reached 12-23-65, 10,946'.

12-23-65 DST No. 1. Upper Wolfcamp 9690-9770' 5/8" X 1" choke, no water cushion, open 2 hours w/weak blow increasing to fair blow in 20 mins. Gas to surface in 55 mins. @ rate of 50 MCF day. Recovered 500' gas cut mud, slightly oil cut, plus 4720' sulphur salty water (40000 PPM Chlorides). 5" IOFP 212#, 1 hr. ISIP 3150#, IOFP 340#, FFP 2393#, 2 hr. FSIP 3150#. Hyd. Press. 4331 & 4331. Temp. 155°. DST No. 2. Lower Wolfcamp 10,080-10,163' 5/8" X 1" choke, no water cushion, open 2 hrs. w/weak blow throughout test. Recovered 120' Drlg mud, 180' muddy sulphur water. 5" IOFP 78#, 1 hr. ISIP 3440#, 2 hr. IOFP 98#, FFP 137#, 2 hr. FSIP 2340#. Hyd. Press. 4429 & 4429. Temp. 160°. DST No. 3. Lower Wolfcamp 10,185-10,350' Packer Failed. DST No. 4. Lower Wolfcamp 10,198-10,350' 5/8" X 1" choke, no water cushion, open 2 hours w/good blow decreasing to weak at end of test. Recovered 450' muddy sulphur water, 4860' salty sulphur water, 5" IOFP 239#, 1 hr. ISIP 3507#, 2 hr. IOFP 478#, FFP 2504#, 2 hr. FSIP 3483#, Hyd. Press. 4754 & 4754, Temp. 175°. DST No. 5. Upper Wolfcamp 9300-9450' 5/8" X 1" choke, no water cushion, open 2 hrs. w/weak blow, dead in 30 mins. Recovered 40' Drlg mud, 5" IOFP 29#, 1 hr. ISIP 299#, 2 hrs. IOFP 29#, FFP 44#, 2 hrs. FSIP 74#. Hyd. Press. 4194 & 4194, Temp. 155°.

Cont'd on Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [signature] TITLE Superintendent DATE 1-6-66

APPROVED BY John W. Runyan TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: Hobbs, cc: State Land Office, cc: Regional Office, cc: file