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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-5310	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____		State CD	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		9. Well No. 2	
2. Name of Operator Cities Service Oil Company		10. Field and Pool, or Wildcat Maljamar (G-SA)	
3. Address of Operator Box 69 - Hobbs, New Mexico			
4. Location of Well			
UNIT LETTER L LOCATED 2310 FEET FROM THE South LINE AND 990 FEET FROM		12. County Lea	
THE West LINE OF SEC. 32 TWP. 17S RGE. 33E NMPM			
15. Date Spudded 12-8-65	16. Date T.D. Reached 12-28-65	17. Date Compl. (Ready to Prod.) 1-19-66	18. Elevations (DF, RKB, RT, GR, etc.) 4023 DF
20. Total Depth 4766	21. Plug Back T.D. -	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools
24. Producing Interval(s), of this completion — Top, Bottom, Name -			25. Was Directional Survey Made yes
26. Type Electric and Other Logs Run Gamma Ray-Neutron, Microlaterolog, & Interolog			27. Was Well Cored yes
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	24#	328	11 1/2"
4 1/2"	9.5#	4760	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
300 sacks (circulated)			
550 sacks			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		4698-4703 Acid 1500 gals, wtr. fracs 5000 gal	
		4677-4684 Acid 500 gals, wtr. fracs 5000 gal	
		4611-4631 Acid 500 gals.	
		4512-4534 Acid 500 gal., wtr. fracs 10000 gal	
		4337-4342 Acid 500 gal. wtr. fracs 10000 gal	
33. PRODUCTION			
Date First Production P & A	Production Method (Flowing, gas lift, pumping — Size and type pump) P & A		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Gamma Ray-Neutron, Microlaterolog, Interolog and Deviation Test			
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED (Signature)		TITLE District Clerk	DATE 1-24-66

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 115.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "B"
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "C"
T. Atoka	T. Pictured Cliffs	T. Penn. "D"	T. Penn. "D"
T. Yates	T. Miss	T. Leadville	T. Leadville
T. 7 Rivers	T. Devonian	T. Madison	T. Madison
T. Queen	T. Silurian	T. Elbert	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. Mancos
T. San Andres	T. Simpson	T. Gallup	T. Gallup
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Dakota
T. Blinberry	T. Gr. Wash	T. Morrison	T. Morrison
T. Tubb	T. Granite	T. Todillo	T. Todillo
T. Drinkard	T. Delaware Sand	T. Entrada	T. Entrada
T. Abo	T. Bone Springs	T. Wingate	T. Wingate
T. Wolfcamp	T. Permian	T. Permian	T. Permian
T. Cisco (Bough C)	T. Penn. "A"	T. Penn. "A"	T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation
0	329	329	Red Bed
1310	1310	981	Red Bed & Sand
1350	1350	40	Red Bed
1350	1555	205	Anydrite
1555	1665	110	Salt
1665	2673	1008	Anydrite & Salt
2673	3155	482	Anydrite
3155	3217	62	Lime
3217	3428	211	Lime & Dolomite
3428	3520	92	Lime
3520	3577	57	Lime & Sand
3577	3795	218	Lime
3795	3815	20	Lime & Dolomite
3815	3874	59	Anydrite & Sand
3874	3893	19	Anydrite, Sand & Dol.
3893	3914	21	Lime
3914	4105	191	Lime & Dolomite
4105	413	308	Dolomite
413	4509	96	Lime & Dolomite
4509	4545	36	Lime & Shale
4545	4571	26	Lime & Dolomite
4571	4622	51	Anydrite, Sand & Dol.
4622	4680	58	Sand & Anydrite
4680	4726	46	Sand, Dolomite & Any.
4726	4766	40	Dolomite
4766			T.D. 4766
Core #1: 3815-3874	Rec 58 1' bedng: 33' Any.		Red Sand w/NS, 1' Any., 15.6"
Core #2: 3874-3893	Rec 19 1' bedng: 1' Any., 11.6"		Red Sand w/NS
			Red Sand, Anydrite w/NS, 2'
			6" Dse. Dol. w/NS, 2' Red Sand
			Anydrite w/NS, 2' Any. Sandy
			w/NS.
Core #3: 4571-4622	Rec 51 1' bedng: 33' Any.		Dolomite w/NS, 1.6" Any.
			Dolomite w/line horz. Frac.,
			all. bldg. oil, 1' Sand,
			Anydrite, few horz. Frac.
			all. bldg. oil, no por., 6.6"
			sand, Anydrite w/NS, 9' sand
			w/Anydrite cementation.
Core #4: 4622-4680	Rec 58 1' bedng: 4' sand,		Anydrite w/NS, 5 1/4' sand dse.
			sealt. bldg. oil from horz. Frac.
			few vugs @ 4639-4641 & 4669-
			4674, good sat. & por.
			Rec 46 1' bedng: 5' sand sealt.
			bldg. oil, all-good lineor. 11'
			Dolo., bldg. oil from sealt.
			Frac., s-g lineor. 16' sand w/
			oil str., good lineor., 14' Dolo.
			all bldg. oil from sealt. Frac.