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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-113
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
B-2517

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name ---	
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Santa Fe	
3. Address of Operator Room B-2, Phillips Building, Odessa, Texas 79760		9. Well No. 116	
4. Location of Well UNIT LETTER J 1930 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 18-S RANGE 35-E N.M.P.M.		10. Field and Pool, or Wildcat Huckeye Abo	
15. Elevation (Show whether DF, RT, GR, etc.) 3927 RKB		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI Casing Pullers, Inc. 8-4-71. Dumped 1/2 yd. pea gravel, 2 sx frac sand down 5-1/2" casing, flushed with 20 BW, filled to 8865'. Spotted 40 sx cement 8850' with 35 BW, TOC 8467'. Shot 5-1/2" casing at 1806' rec 1806'. Spotted 25 sx cement at 1856'. Shot 8-5/8" casing 1200' rec 1200'. Spotted 60 sx cement 1250-1150', 50 sx from 350' to 280', 10 sx from 20' to surface. Welded steel plate on casing. Well P & A 8-10-71.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller	TITLE Senior Reservoir Engineer	DATE 8-11-71
APPROVED BY Nathan E. Regg	TITLE 	DATE DEC 21 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

AUG 12 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**