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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-2519</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name ---
2. Name of Operator <b>Phillips Petroleum Company</b>	8. Farm or Lease Name <b>Santa Fe</b>
3. Address of Operator <b>Room B-2 Phillips Building, Odessa, Texas 79760</b>	9. Well No. <b>116</b>
4. Location of Well UNIT LETTER <b>J</b> 1980 South 1658 THE <b>Last</b> LINE, SECTION <b>3</b> TOWNSHIP <b>18-S</b> RANGE <b>35-E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Buckeye, Abo</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3927' RKB</b>	12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Run tubing to 8986', PBTD, check fluid level. Spot 40 sacks cement with loss circulation material from approximately 8986' to 8690'. Fill hole with mud laden fluid. Cut 5 1/2" casing at approximately 3750', pull 5 1/2" casing. Spot 25 sacks cement across 5 1/2" casing cut (50' cement above and below cut). If 5 1/2" casing cut below 3600', spot 30 sacks cement at 3600'. Cut 8 5/8" casing at approximately 2600', pull 8 5/8" casing. Spot 60 sacks cement across 8 5/8" casing cut (50' above and below cut). If 8 5/8" cut was below 1800', spot 75 sacks cement from 1800' to 1700' across top of salt formation. Pull tubing to 350', spot 50 sacks cement across 13 3/8" casing shoe. Spot 10 sacks cement in 13 3/8" casing at surface. Weld on marker. Clear location, P & A well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Senior Reservoir Engineer DATE 7-30-71  
APPROVED BY [Signature] SUPERVISOR DISTRICT II DATE AUG 2 1971  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 21 1971

OIL CONSERVATION COMM.  
HOBBBS, IL. IL