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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

JAN 5 II 52 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State [X]   Fee [ ]

5. State Oil & Gas Lease No.
B-2519

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1.
OIL WELL [X]   GAS WELL [ ]   OTHER-

7. Unit Agreement Name

2. Name of Operator

Phillips Petroleum Company

8. Farm or Lease Name

Santa Fe

3. Address of Operator

9th Floor, Phillips Building, Odessa, Texas

9. Well No.

116

4. Location of Well

UNIT LETTER ___J___, ___1980___ FEET FROM THE ___South___ LINE AND ___1658___ FEET FROM

THE ___East___ LINE, SECTION ___3___ TOWNSHIP ___18-S___ RANGE ___35-E___ NMPM.

10. Field and Pool, or Wildcat

Buckeye (abo)

15. Elevation *(Show whether DF, RT, GR, etc.)*

3924' DF

12. County

Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK [ ]

TEMPORARILY ABANDON [ ]

PULL OR ALTER CASING [ ]

PLUG AND ABANDON [ ]

CHANGE PLANS [ ]

OTHER _____ [ ]

SUBSEQUENT REPORT OF:

REMEDIAL WORK [ ]

COMMENCE DRILLING OPNS. [ ]

CASING TEST AND CEMENT JOB [X]

OTHER _____

ALTERING CASING [ ]

PLUG AND ABANDONMENT [ ]

_____ [ ]

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

on December 29, 1965, set 5-1/2" casing at 9025' TD (TD reached 7:15 A.M., 12-28-65)
bottom to top as follows: 1750', 17#, J-55
                             2050', 15.5#, J-55
                             3400', 14#, J-55
                             1500', 15.5#, J-55
                             500', 17#, J-55

Hole size 7-7/8". Cemented with 400 sacks regular 40% DD followed by 200 sacks Sloset. Plug to 8991', displaced with 400 gals acetic acid, Maximum pressure 750#, bumped with 1750#. No cement returns. WOC 18 hours tested with 1500# for 30 minutes, okey. Ran temperature survey, top of cement at 3750'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ W. J. Mueller   TITLE Associate Reservoir Engineer   DATE 1-3-65

APPROVED BY _____   TITLE _____   DATE _____

CONDITIONS OF APPROVAL, IF ANY: