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5

NEW MEXICO OIL CONSERVATION COMMISSION

DEC 2 3 17 PM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
P-2519	
7. Unit Agreement Name	
8. Farm or Lease Name	
Santa Fe	
9. Well No.	
116	
10. Field and Pool, or Wildcat	
Buckeye Abo	
11. Elevation (Show whether DF, RT, GR, etc.)	
Later	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
9th Floor, Phillips Building, Odessa, Texas

4. Location of Well
UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1658 FEET FROM
THE East LINE, SECTION 3 TOWNSHIP 10-N RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
Later

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On November 29, 1965, set (top to bottom) the following 8-5/8" casing at 3600'; 50' - 28# H-40, 1950' - 24# J-55, and 1600' - 28# H-40. Halliburton cemented with 400 sacks Longhorn regular cement. Pumped plug to 3565' with 750#, bumped with 1000#. No cement returns. WOC 18 hours, tested casing with 1500# for 30 minutes, held ok. Ran temperature survey, TOC at 2650'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Associate Reservoir Engineer DATE 12-1-65

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: