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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-1582	
7. Unit Agreement Name	
8. Farm or Lease Name	
Lea 403 State	
9. Well No.	
8	
10. Field and Pool, or Wildcat	
Vacuum-Devonian So.	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	2. Name of Operator
	Atlantic Richfield Company
3. Address of Operator	
	P. O. Box 1710, Hobbs, New Mexico 88240
4. Location of Well	
UNIT LETTER <u>K</u> 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>18S</u> RANGE <u>35E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
	3901' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above well was shut in on August 1, 1969 after production had dropped to 9 BOPD and 30 BWP. No other zones of interest appear to be productive. We propose to P&A well in the following manner:

Set CIBP in 5 1/2" csg @ 11,650' above present perfs 11,679-11,770' w/20 sx cmt on top. Pull 5 1/2" csg from 9300'. Set 50 sk cmt plug across 5 1/2" csg stub (9200-9347' or wherever 5 1/2" csg is pulled.) Set 50 sk cmt plug @ top of Bone Springs (6853-7000'). Set 50 sk cmt plug across 8-5/8" csg shoe (3900-4047'). Set 35 sk cmt plug top of salt @ 1850'. Set 10 sk cmt plug @ surface. Spot heavy mud between all plugs. Install regulation marker, clean and level location.

THE COMMISSION MUST BE NOTIFIED 24 HOURS BEFORE THE STARTING OF ANY WORK OR OPERATIONS FOR THE WELL TO BE PLUGGED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>H. J. Demand</u>	TITLE <u>Dist. Drlg. Supv.</u>	DATE <u>4/22/74</u>
APPROVED BY <u>Joe D. Hamey</u>	TITLE <u>Ent. L. Supv.</u>	DATE <u>4/22/74</u>
CONDITIONS OF APPROVAL, IF ANY:		