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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E - 1582	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Sinclair Oil & Gas Company		8. Farm or Lease Name State Lea 403
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico		9. Well No. 8
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>18S</u> RANGE <u>35E</u> NMPM.		10. Field and Pool, or Wildcat South Vacuum Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3901 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-16-66 Plugged back depth 11776'. Perforated Devonian 11679-81, 11688-92, 11698-702, 11727-29, 11740-42 & 11766-70' with 36 3/8" holes.
- 1-18-66 Acidized Devonian perforation 11679-11770 with 500 gal. mud acid. (LST & NE) Max. press. 4000#. Average injection rate 1/4 B.P.M. Inst. SIP 3950#. 15 min. SIP 2400#.
- 1-19-66 Swabbed Devonian perforation 11679-11770' for 7 hrs. Received 53 bbls. new oil.
- 1-23-66 Ran 2 3/8" OD tubing and set at 11600'. With Baker anchor catcher at 8972'. Ran rods & pump to 8971' and set pumping unit. On 24 hr. potential test ending at 4: 00 PM on the 1-30-66, pumped Devonian perforation 11679-11770', 97 bbl. new 46.2 Gvty. oil and 4 bbl. water. GOR 320-1 Final Report - Completed as an oil well in the South Vacuum Devonian Pool.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Superintendent</u>	DATE <u>1-31-66</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		