

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-21651
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1502
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 0524
8. Well No. 112
9. Pool name or Wildcat Vacuum Gb/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3983' RKB; 3970' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Phillips Petroleum Company

3. Address of Operator  
4001 Penbrook St., Odessa, Texas 79762

4. Well Location  
Unit Letter E : 1655 Feet From The North Line and 330 Feet From The West Line

Section 5 Township 18-S Range 35-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3983' RKB; 3970' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Reactivate</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/20/93 MIRU DDU NU BOP & PAN. Trip sand pump tag @ 4970' start in hole w/bit and scraper on 2-3/8" tbq.

12/21/93 Finish GIH w/bit and scraper cooh ld scraper. MIRU and perforate w/3-1/8" csg guns @ 2 SPF as follows: 4623'-4633', 10', 20 shots; 4588'-4612', 24', 48 shots; 4574'-4577', 3', 6 shots; 4561'-4563', 2', 4 shots; 4532'-4546', 14', 28 shots; 4472'-4478', 6', 12 shots.

12/22/93 Acidized w/6000 gals fercheck sc acid.

12/23/93 Swab.

12/28/93 GIH w/SN, 6 jts tbq, tac, and ±4460' of tbq. ND BOP and PAN. Flange up well head pu start in hole w/pump and rods.

12/29/93 RD MO DDU. RU pumping unit.

1/02/94 Pump 24 hrs test: 46 BOPD 22 BWPD 1 MCF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv., Reg. Affairs DATE 1/5/93  
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 915/368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 07 1994

CONDITIONS OF APPROVAL, IF ANY: