Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088	WELL API NO. 30-025-21651
DISTRICT II P.O. Drawer DD, Artesia, NM \$8210 Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lesse No. B-1502
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL GAS WELL X WELL OTHER	East Vacuum Gb/SA Unit Tract 0524
2. Name of Operator Phillips Petroleum Company	8. Well No. 112
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	9. Pool name or Wildcat Vacuum Gb/SA
4. Well Location Unit Letter E: 1655 Feet From The North Line and 330	Feet From The West Line
Service 5 Township 18-S Range 35-E	NMPM Lea County
10. Elevation (Show whather DF, RKB, RT, GR, etc.) 3983' RKB; 3970'GL	
11. Check Appropriate Box to Indicate Nature of Notice, R	
NOTICE OF INTENTION TO:	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLIN	G OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND C	EMENT JOB L
OTHER: Reactivate X OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	
 MIRU DDU NU BOP. POOH and LD old prod. tbg. Check for fill above 4700'. If fill found then cleanout well to +/-4700'. Circulate well clean and POOH. 	
3. RIH. 4. MIRU. Using 3-3/8" guns w/premium charges (2 SPF). Perf the following: 4623'-4633' 10' 20 holes; 4588'-4612' 24' 48 holes; 4574'-4577' 3' 6 holes; 4561'-4563' 2' 4 holes; 4532'-4546' 14' 28 holes; 4472'-4478' 6' 12 holes,	
Total 59' 118 holes. 5A. If sulfate scale was found in Step 2, then: RIF prod. tubing. Set pkr. @+/- 4380'. Pump 20 FMix 2 drums (110 gals) TECHNI-CLEAN 405 (sulfate FW. Spot/circ. 1/2 of chemical outside of tailprisqueeze remaining mix into the formation. and pull uphole 250' to put pkr at +/-4130'. Load	srw w/10 gals TECHNI-HIB 430 scale convertor) and 110 gals ipe. Soak for at least 3 hrs. Swab back chemical. Unseat pk
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SHONATURE Supv. Regula	atory Affairs 12-10-93
SIONATURE L. M. Sanders	(915) TELEMENO, 368-1488
This man for State Line)	DEC 16 1993
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	UEL LU SAME

East Vacuum Gb/SA Unit Tract 0524 Well No. 112 Vacuum Gb/SA API No. 30-025-21651 Form C103

- 5B. If sulfate scale was not found then: RIH 4-1/2" pkr and 4380' of 2-3/8" prod. tubing. Set pkr. @4380'.
- 6. Test all surface lines to 3500 psi. Load csg-tbg annulus and monitor pressure. Acidize perforated interval 4472'-4633' with a total of 6,000 gals. of 15% NeFe acid.
- 7. Swab.
- 8. RIH w/prod. tubing. +/- 4460' of 2-3/8" 4.7# J-55 production tubing.
- 9. NU rod BOP. RIH w/rod string.
- 10. Ensure well is dead. ND rod BOP. RDMO DDU.
- 11. MI Pumping unit. Place well on production.

12-10-93 AF:ehg

RegPro: AFran: EVGB112.103