

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1502	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
Name of Operator		East Vacuum GB/SA Unit
Phillips Petroleum Company		8. Farm or Lease Name
Address of Operator		East Vacuum GB/SA
4001 Penbrook, Room 401, Odessa, Texas 79762		Unit Tract 0524
9. Well No.		112
10. Field and Pool, or Wildcat		Vacuum GB/SA
11. Location of Well UNIT LETTER <u>E</u> <u>1655</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3983' RKB		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <input checked="" type="checkbox"/> Stop water flow in annulus as requested by OCD in letter of J. O. Woodson dated 6-25-82.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-20-82: MI & RU RJR WSU. Pld rds & pmp. NU BOP, pld tbgr. Ran RBP on 2-3/8" tbgr to 3500' & set.
- 9-21-82: Charger pmpd dwn 4-1/2" - 8-5/8" csg annulus @ rate of 2 BPM W/1200#. CRC ran radio active tracer, radio active material stopped @ 1814', 8-5/8" csg shoe @ 1530'.
- 9-22-82: Howco pressure csg to 1000#. Pmpd 400 sx class C W/2% CaCl<sub>2</sub>. Displaced w/1/2 BW. Closed surface valve. Pulled RBP. Set 2-3/8" tbgr @ 4571.97'. Ran rods & pump. Released RJR unit
- 9-23 thru 9-28-82: Pmpg--no test.
- 9-29-82: Pmpd 24 hrs, 73 BO, 83 BW, GOR 1121 from 4 1/2" csg perfs 4492'-4630'.

BOP Equip: Series 900, 3000# WP, double, w/1 set pipe rams, 1 set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engrg. Specialist DATE 10-4-82

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 12 1982