U. OF CUPIES MECEIVED					
DISTRIBUTIO					
SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE	<u> </u>				
TRANSPORTER	OIL	L			
	GAS	<u> </u>			
OPERATOR .					
PRORATION OFFICE					

U. OF CUPI	ES MECEIVED	<b>!</b> .	1 <del>-</del> 1	
DISTR	BUTION	NEW MEXICO OIL CO	DNSERVATION COMMIS N	Form C-104
SANTA FE		- 7	FOR ALLOWABLE	Supersedes Old C-104 and C-11
		A KEQUEST I		Effective 1-1-65
FILE		4	AND	
U.S.G.S.		_ AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GAS	
LAND OFF	ICE			
TRANSPOR				
OPERATO	GAS			
I. PRORATIO	N OFFICE			
Operator Disa	llips Petroleum	Cormany		
	TITOS TECTOTECE	1 Oompany		
Address Boo	om 711. Phillips	s Bldg., Odessa, Texas 7	9761	
1			Other (Please explain)	
Reason(s) ic	filing (Check proper box			
New Well		Change in Transporter of:		
Recompletion	$\mathbf{x}$	Oli Dry Gas	s	
Change is O	wnership	Casinghead Gas Conden	sate	
		<i>;</i>		· _
If change of and address	ownership give name of previous owner			
II. DESCRAPT	TON OF WELL AND	Veil No.; Pool Name, Including Fo	ormation Kind of Lease	Lease No.
Santa	7.0	112 Vacuum Graybu		200x B-1502
	10			
Location.	/ 12 3.4	tee north	e and 330 Feet From The	west.
Unit Let:	er <u> </u>	DDD Feet From The 1/OF Lin	e and restriction in	_ 1000
	ection 5 To	waship 18-S Range	35-E , NMFM, Lea	County
Line of S	ection 2 It	what p 320 5		
	en zou a za zen en e	TER OF OIL AND NATURAL GA	S	
III. DESIGNAL	Noticed Transporter of Co	or Condensate	Address (Give address to which approve:	i copy of this form is to be sent)
	New Mexico P.L		Pox 1510, Midland, Texas	79701
Texes	Men Levreo 1:11	asinghead Gas X] of D:y Gas	: Address (Give address to which approves	i copy of this form is to be sent)
			Room 711, Phillips Bldg.	
Phill:	ips Petroleum C		Is any actually connected? When	, odessa, rekas Titel
16 woll room	ices cil er liguids,	Unit Sec. Twp. Age.	400	מיז מים
give locatio	n of tanks.			17-72
75 (1) (2) (2)	rating is comminded w	ith that from any other lease or pool,	give commingling order number: PL	.C-16
IV. COMPLET	FOR BATA			10   Same Books Diff Rest
		Cil Well   Cas Well	New Well Workover Deepen	
Design	ate Type of Complet	$\operatorname{ion} = (X) \setminus X$		X
Dave Speed to	1-2-66	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	10-16-72	10-17-72	6250	4986
1				Tubing Depth
i	Dr. I.EB, RT. GR, etc.,	Grayburg/San Andres	4066	4730
L	RKB	Grayourg/San Andres	1 2000	Depth Casing Shoe
Perforce				6250
4601-	11', 4625-30'.		1	
			D CEMENTING RECORD	SACKS OF VENT
	HOLE SIZE	CASING & TUGING SIZE	DEPTH SET	SACKS CEMENT
	12-1/4	8-5/5"	1530!	660 sx. Circ.
	7-7/8"	4-1/2"	62501	800 sx.
	151/5"	2-3/8"	4730!	
		1		
		DOD AT YOU ARY E Close must be c	after recovery of total volume of load oil or epth or be for full 24 hours)	nd must be equal to or exceed top all
V. TEST EA	ra and bligglibe. C	chle for thin d	epth or be for full 24 hours)	
011, 647.	New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	( etc.)
	)-18-72	2-20-73	Insert pump 2"xl-1/2"xl	61
Length of		Tubing Pressure	Casing Pressure	Choke Size
Leagin of 21				
1	•	OH - 9518.	Water-Bols.	GVa-MOF
Actual Pro	d. Decing Tost	96	0	139
		/0		
		•		
GAS WEL		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Pri	S. Teet-MOF/D			
	orned (pitot, back pr.)	Tubing Freesure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Ma	maia (pitot, buck pir)			
<u></u>	0 : 00:0 0:0 0:00:00 0:0	KOD	OIL CONSERVA	TION COMMISSION
VI. CERTITY	CATE OF COMPLIA	NUE		
			APPROVED	, 19
I hereby c	ertify that the rules an	d regulations of the Oil Conservation		/./
		I with and that the information given the best of my knowledge and belief.		ny-
above 15				/
af		7	TITLE	4 2
				ampliance with Bill F 1104.

W. J. Mueller (Signoture) Senior Reservoir Engineer

(Title) 2-26-7<u>3</u> (Date)

This form is to be filed in compliance with R

If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the devistic tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owne well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiplementered wells.

## STATE OF NEW MEXICO

## INCLINATION REPORT

ONE COPY MUST BE FILED WITH EACH COMPLETION REPORT.

Field Name	Vacuum Grayburg/Sa	n Andres		County Lea	L	
_	Phillips Petroleum Company			Address Rm.711, Phillips Bldg.CityOdessa, Texas Well No. 112		
-						
Location		<b>1</b> 655 f				30 feet from
						_, Range <u>35-</u> E
		_				
		RECORD O	F INCLIM	ATI ON		
	Ängle		-			gle of
Depth (Feet)		(Degrees)	]	Depth (Fest)	Inclinati	lon (Degrees)
60	$\frac{1/4}{1/6}$	<del></del>	-			
<u>260</u> 760	<u>1/2</u> 1/4		-			
1202	1/4		-			
<u>1525</u> 1675	3/4 1/2		-			····
2175	1	<del></del>	-			
2655	_2		-			
2780	2-3/4		, -			
2843 2925	2-3/l <sub>4</sub>		-	Manager Miller St. S. S. St. St. St. St. St. St. St. S		<del></del>
2977	<u>2-3/4</u>		-			
3260	2				-	
<u>3465</u> <u>3669</u>	1-3/4 1-3/4		-			
4180	1-1/2		-			
4510	1-3/4					The second secon
<u>4730</u> 5120	$\frac{-2}{1-1/4}$		-			<del> </del>
54.00	1-1/2		-			
5920	2-1/4		-			
4986	PETD	<del></del>	-			
4750						
		<del></del>	-			
		<del></del>	-			
			-		· · · · · · · · · · · · · · · · · · ·	
		<del></del>	-			
	-			tallen van der den der lagen von die Propositie der von der den der von der verden der von der verden d		
			_			
			_			
سندي ومتباقه البنية بمساحه ويربي ويوباره وينفيني			-			
			_			
I hereby cer and that suc	tify that I have per h information given	rsonal know above is	true and	complete.	ulle	W.J. Mueller
Sworn and Su	inscribed to before r	no thic ti		Sintature (and ) Senior Reservo	ir Engineer	·- •
19 72 .	bscribed to before m	e, this b	- tot	Qay	OI THE SAME	,
				,		
					SPA STATE TO	
				lotary Fublic : County, Texas	in and for <u>E</u>	ctor