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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B 1502</b>
7. Unit Agreement Name <b>--</b>
8. Farm or Lease Name <b>Santa Fe</b>
9. Well No. <b>112</b>
10. Field and Pool, or Wildcat <b>Vacuum Glorieta</b>
11. County <b>Lea</b>

**SUNDY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Phillips Petroleum Company</b>
3. Address of Operator <b>Room 711, Phillips Bldg., Odessa, Texas 79761</b>
4. Location of Well UNIT LETTER <b>E</b> <b>1655</b> FEET FROM THE <b>north</b> LINE AND <b>330</b> FEET FROM THE <b>west</b> LINE, SECTION <b>5</b> TOWNSHIP <b>18-S</b> RANGE <b>35-E</b> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3983' RKB</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

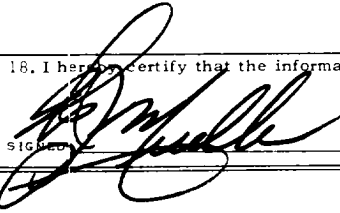
REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-7-72: MI Wells WS unit. Pulled rods and th. 8-8-72, ran 23/8" tbgr, set Howco CI retainer at 6110'. Loaded annulus w/ water. Howco cmtd down tbgr w/75 sx Class H cmt through csg perfs, 6148-58'. Flushed tbgr w/24 BW, cleared tool w/10 BW. WOC 18 hrs.  
3-9-72. Howco pumped in formation 4 1/2 BPM at 2000#. Introduced 50sx Class H cmt, pumped 35 sx into formation, reversed 15 sx. Max press 1000#. Spotted 300 gals 10% acetic acid, pulled tbgr. 8-10-72. Ram Guns perf 4 1/2" csg w/2 - 3/16" shots 1 ft, from 6050-54' 6056-6062-64: total 12', 24 holes. Set 2318" tbn at 6034' w/Guiberson production pkr at 5972'. Swabbed and tested well, restored to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	W. J. Mueller	TITLE Senior Reservoir Engineer	DATE August 21, 1972
APPROVED BY	Orig. Signed by Joe D. Ramey Dist. 1, Supv.	TITLE	DATE AUG 25 1972

CONDITIONS OF APPROVAL, IF ANY: