

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

JUL 26 1 07 PM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-1502

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Santa Fe Bldg #2
3. Address of Operator Room B-2, Phillips Bldg., Odessa, Texas	9. Well No. 112
4. Location of Well UNIT LETTER E 1655 FEET FROM THE north LINE AND 330 FEET FROM THE west LINE, SECTION 5 TOWNSHIP 18S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Vacuna (Glorieta)
15. Elevation (Show whether DF, RT, GR, etc.) 3983' RKB	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>	OTHER	<input checked="" type="checkbox"/> Acidizing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

On 7-21-67, RU Lovington Rental WS unit, pld rods and pump. On 7-22, Dowell treated Glorieta perforations 6148-58' down casing with 1000 gallons 3% acid followed by 2000 gallons 28% acid, followed by 1000 gallons 3% acid. Flushed with 66 barrels oil. Maximum pressure 2000#, minimum pressure 1900#. ISIP 1500#. 15 minute SIP - 0#. Average injection rate of 5.7 BPM. Swabbed 4 hrs, recovered 55 BAW, 10 ELO. Ran rods and pump (1 1/4") set at 6176'. Pumped 17 hrs, recovered 43 BAW, 31 ELO, 16 bbls new oil, 5 BSW. 7-23, pmpd 24 hrs, 15-44" SPM w/1 1/4" pump, recovered 93 BAW, 10 BSW. On 7-24-67, pmpd 24 hrs, 15-44" SPM w/1 1/4" pump, recovered 101 BAW, 12 BSW, gty 38.8, GOR 721. Well restored to production status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. H. McConnell M. H. McConnell TITLE Regional Reservoir Engineer DATE 7-25-67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: