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FILE
U.S. G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

SE O. C. C.
JAN 11 1966

I. **Phillips Petroleum Company**
9th Floor, Phillips Building, Odessa, Texas

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Reopening Well ☐ Oil ☐ Dry Gas ☐
Change in water cut ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain):

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Santa Fe	Well No. 112	Pool Name, including Formation Vacuum (Glorieta)	Kind of Lease State, Federal or Fee State
Location: Unit Letter E , 1655 Feet From The North Line and 330 Feet From The West Line of Section 5 , Township 18-S Range 35-E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Rm. B-2, Phillips Bldg., Odessa, Texas
If well produces oil or liquids, give location of tanks.	Unit E Sec. 31 Twp. 18-S Rge. 35-E Is gas actually connected? Yes When 1-26-66

If this production is commingled with that from any other lease or pool, give commingling order number: **PLC-16**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X			X					
Date Spudded 1-2-66	Date Compl. Ready to Prod. 1-26-66	Total Depth 6250'	F.S.T.D. 6199'					
Pool Vacuum (Glorieta)	Name of Producing Formation Glorieta	Top Oil/Gas Pay Oil - 6148'	Tubing Depth 6176'					
Perforations 6148-6158'			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" Casing	1530' (seat)	400 sx Lone Star Incor w/20% DD & 200# Tuff-Plug & 200 sx reg. w/2% CaCl2.
7 7/8"	4 1/2" Casing	6250' (seat)	Trinity light wt. w/20% DD & 300 sx reg. cement.
7 7/8"	2 3/8" Tubing	6176' (seat)	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL.

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

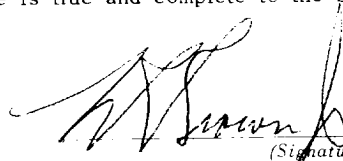
Date First New Oil Run To Tanks 1-26-66	Date of Test 1-29-66	Producing Method (Flow, pump, gas lift, etc.) Swab	
Length of Test 8 Hrs.	Tubing Pressure Swab	Casing Pressure	Choke Size
Actual Prod. During Test 86 Bbl.	Oil-Bbls. 86	Water-Bbls. 4/10% BS&W	Gas-MCF 31

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Associate Reservoir Engineer
(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.