DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Supervised (A) Solution of the conservation of the	NO. OF COPIES RECEIVED	4		Form C-103	
NEW MEXICO OIL CONSERVATION COMMISSION Source Source					
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Cockburn A - State 2. Address of Operator P.O. 80x 69, Hobbs, New Hexl co 88240 4. Location of Well Unit Letter B 990 THE East Line, section 32 TOWNSTIP 175 Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: THE STANDARD WAS CHARLES BOY OF THE TRANSPORT OF T	l. OIL X GAS			7. Unit Agreement Name	
P.O. 80x 69, Hobbs, New Mexico 88240 4. Locotion of Well UNIT LETTER B 990 FEET FROM THE NOrth LINE AND 1980 FEET FROM THE COTO In Abo THE East LINE, SECTION 32 TOWNSHIP 17S MANGE MALE AND ASARDON HELD AS					
4. Location of Well UNIT LETTER B 990 FEET FROM THE NOTTH 1980 FEET FROM THE LINE, SECTION 32 TOWNSHIP 17S RANGE 33E NAME 1980 THE LOCATION OF THE NOTTH 1980 THE LOCATION OF THE NOTTH 1980 THE LOCATION OF THE NOTH 1980 Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEMPORALITY ASARDON PULL OR AITER CACING CHANGE PLANS TO 8820, PBTD 8780 Abo, 4½*** at 8820, perfs 5632=-8695. Perforated Abo zone with two shots at each of the following depths: 8600, 8611, 3614, and 8626. Total of 8 - 0.41** holes. Ran RTTS and set at 8501. Acidized with 3000 gals 15% Unisol and 20 ball sealers. Max, 1700 psi, Alt 3.7 BM, ISIP 1400 psi, 4 min SIP zero Pulled RTTS packer. Ran tubing, rods and pump. All load recovered. Workover complete. Repotential: Pumped 7 80 and 2 BW in 24 hours. GOR 1000, Prior production 7 80 and 0 BWPD, GOR 1000. Orig. Signal by 110. The Signal by 111. 19 1972	-				
THE East LINE, SECTION 32 TOWNSPIP 17S AND 33E NORTH 12. COUNTY 40.54 PF. AND STREET FROM 12. COUNTY 12. COUNTY 13. Elevation (Show whether DF, RT, GR, etc.) Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: CAMBE PLANE OTHER 17. Describe Proposed or Completed Operations (Clearly state all persinent details, and give persinent dates, including estimated date of starting any propose of the Police 1002. TD 8820, PBTD 8780 Abo, 4½ at 8820, perfs 6632-8635. Perforated Abo zone with two shots at each of the following depths: 8600, 3611, 3614, and 8626. Total of 8 - 0.41 holes. Ran RTS and set at 8501. Acidized with 3000 gals 15% Unisol and 20 ball sealers. Max. 1700 psi, AIR 3.7 B/M, ISIP 1400 psi, 4 min SIP zero. Pulled RTTS packer. Ran tubing, rods and pump. All load recovered. Workover complete. Repotential: Pumped 7 80 and 2 BW in 24 hours. GOR 1000. Prior production 7 80 and 0 BWPD, GOR 1000.		bs, New Mexico 88240			
The East Line, section 32 Township 175 BARGE 33E MINDER 15. Elevation (Show whether DF, RT, GR, etc.) 40.24 1 DF Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PLUG AND ARABADON TEMPORABILY ARABOO FULL OR AITER CASING FULL OR AITER CASING CHARGE PLANS COMMENCE OFFILLING OWN: CHARGE PLANS COMMENCE OFFILLING OWN: CHARGE PLANS COMMENCE OFFILLING OWN: COMMENCE OFFILLING OWN: CHARGE PLANS COMMENCE OFFILLING OWN: COMMENCE OFFILLIN		990 FEET FROM THE North	1980	Corbin Abo	
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NOTICE OF INTENTION TO: PEGFORM REMEDIAL WORK TEMPORATILY ABANDON PULL OR ALTER CASING OTHER 17. Descrite Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose twork) SEE RULE 1703. TD 8820, PBTD 8780 Abo, 4½ at 8820, perfs 66328695. Perforated Abo zone with two shots at each of the following depths: 8600, 8611, 3614, and 8626. Total of 8 - 0.411 holes. Ran RTTS and set at 8501. Acidized with 3000 gals 15% Unisol and 20 ball sealers. Max, 1700 psi, A1R 3.7 B/M, ISIP 1400 psi, 4 min SIP zero. Pulled RTTS packer. Ran tubing, rods and pump. All load recovered. Workover complete. Repotential: Pumped 7 B0 and 2 BW in 24 hours. GOR 1000, Prior production 7 B0 and 0 BWPD, GOR 1000. Orig. State by Orig. State by JUN 1 9 1972		() () ()	RT, GR, etc.)		
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TEMPORABILY ABANDON PULL OR ALTER CASING OTHER OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103. TD 8820, PBTD 8780 Abo, 4½11 at 8820, perfs 06328695. Perforated Abo zone with two shots at each of the following depths: 8600, 8611, 8614, and 8626. Total of 8 - 0.411 holes. Ran RTTS and set at 8501. Acidized with 3000 gals 15% Unisol and 20 ball sealers. Max. 1700 psi, AIR 3.7 B/M, ISIP 1400 psi, 4 min SIP zero. Pulled RTTS packer. Ran tubing, rods and pump. All load recovered. Workover complete. Repotential: Pumped 7 B0 and 2 BW in 24 hours. GOR 1000, Prior production 7 B0 and 0 BWPD, GOR 1000. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Dist. Admin. Supervisor June 16, 1972 Orig. Signal by UN 1 9 1972		TENTION TO.	30032002	TI REPORT OF:	
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OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103. TD 8820, PBTD 8780 Abo, 4½11 at 8820, perfs 6632=8695. Perforated Abo zone with two shots at each of the following depths: 8600, 8611, 3614, and 8626. Total of 8 = 0.411 holes. Ran RTTS and set at 8501. Acidized with 3000 gals 15% Unisol and 20 ball sealers. Max. 1700 psi, AIR 3.7 B/N, ISIP 1400 psi, 4 min SIP zero. Pulled RTTS packer. Ran tubing, rods and pump. All load recovered. Workover complete. Repotential: Pumped 7 80 and 2 BW in 24 hours. GOR 1000, Prior production 7 80 and 0 8WPD, GOR 1000. 16. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Dist. Admin. Supervisor June 16, 1972 Orig. Stand by	TEMPORARILY ABANDON	cc	OMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT	
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103. TD 8820, PBTD 8780 Abo, 4½11 at 8820, perfs 0632-8695. Perforated Abo zone with two shots at each of the following depths: 8600, 8611, 3614, and 8626. Total of 8 - 0.411 holes. Ran RTTS and set at 8501. Acidized with 3000 gals 15% Unisol and 20 ball sealers. Max. 1700 psi, AIR 3.7 B/M, ISIP 1400 psi, 4 min SIP zero. Pulled RTTS packer. Ran tubing, rods and pump. All load recovered. Workover complete. Repotential: Pumped 7 B0 and 2 BW in 24 hours. GOR 1000, Prior production 7 B0 and 0 BWPD, GOR 1000. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Dist. Admin. Supervisor June 16, 1972			OTHER		
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Orig. Signal by Dist. Admin. Supervisor June 16, 1972 JUN 19 1973	shots at each of holes. Ran RTTS sealers. Max. I packer. Ran tub Repotential: Pu	the following depths: 860 and set at 8501. Acidized 700 psi, AIR 3.7 B/M, ISIP ing, rods and pump. All loumped 7 BO and 2 BW in 24 ho	00, 86il, 8614, and 8 d with 3000 gals 15% 1400 psi, 4 min SIP pad recovered. Worke purs. GOR 1000,	8626. Total of 8 - 0.41' Unisol and 20 ball zero. Pulled RTTS	
Orig. Signed by JUN 19 1973	18. I hereby certify that the information	above is true and complete to the best of my	/ knowledge and belief.		
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	DDDOVED BY	Orig. Signed by Joe D. Ramey		JUN 19 1972	

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JUN 10 1972

OIL CONSERVATION COMM.
HOBBES, N. DE