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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-5310</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>CITIES SERVICE OIL COMPANY</b>		8. Farm or Lease Name <b>Cockburn A - State</b>
3. Address of Operator <b>P.O. Box 69, Hobbs, New Mexico 88240</b>		9. Well No. <b>4</b>
4. Location of Well UNIT LETTER <b>B</b> <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>32</b> TOWNSHIP <b>17S</b> RANGE <b>33E</b> NMPM.		10. Field and Pool, or Wildcat <b>Corbin Abo</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4064' DF</b>		12. County <b>Lea</b>

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8820, PBDT 8780 Abo, 4 1/2" at 8820, perms 8632--8695. Perforated Abo zone with two shots at each of the following depths: 8600, 8611, 8614, and 8626. Total of 8 - 0.41" holes. Ran RTTS and set at 8501. Acidized with 3000 gals 15% Unisol and 20 ball sealers. Max. 1700 psi, AIR 3.7 B/M, ISIP 1400 psi, 4 min SIP zero. Pulled RTTS packer. Ran tubing, rods and pump. All load recovered. Workover complete. Repotential: Pumped 7 BO and 2 BW in 24 hours. GOR 1000,

Prior production 7 BO and 0 BWPD, GOR 1000.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED \_\_\_\_\_ TITLE **Dist. Admin. Supervisor** DATE **June 16, 1972**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE **JUN 19 1972**

CONDITIONS OF APPROVAL, IF ANY: **Orig. Signed by Joe D. Ramey Dist. 1, Supv.**

RECEIVED

JUN 13 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.