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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION BOARD
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAR 30 1 09 PM '66

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-5310

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name Cockburn A-State	
2. Name of Operator Cities Service Oil Company				9. Well No. 4	
3. Address of Operator P.O. Box 69 - Hobbs, New Mexico 88240				10. Field and Pool, or Wildcat Corbin Abo	
4. Location of Well UNIT LETTER B LOCATED 990 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 32 TWP. 17S RGE. 33E NMMPM				12. County Lea	
15. Date Spudded 2-24-66	16. Date T.D. Reached 3-22-66	17. Date Compl. (Ready to Prod.) 3-28-66	18. Elevations (DF, RKB, RT, GR, etc.) 4064 DF	19. Elev. Casinghead 4054	
20. Total Depth 8820	21. Plug Back T.D. 8814	22. If Multiple Compl., How Many -	23. Intervals Drilled By 0-TD	24. Was Directional Survey Made yes	
24. Producing Interval(s), of this completion - Top, Bottom, Name 8632-8695 Abo				25. Was Well Cored No	
25. Type Electric and Other Logs Run Induction Electrolog, Gamma Ray-Neutron					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	330	17 1/2"	320 sacks (circulated)	
8 5/8"	24#	2899	11 1/2"	500 sacks	
4 1/2"	11.6#	8820	7 7/8"	700 sacks	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 1/2"	8625
31. Perforation Record (Interval, size and number) Perf. 1-3/8" hole each @ 8632, 8638, 8653, 8656, 8665, 8667, 8671, 8674, 8678, 8690 and 8695			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 8632-8695 AMOUNT AND KIND MATERIAL USED Acidized w/5000 gals Unisol		
33. PRODUCTION					
Date First Production 3-26-66		Production Method (Flowing, gas lift, pumping - Size and type pump) Swabbing		Well Status (Prod. or Shut-in) Prod.	
Date of Test 3-28-66	Hours Tested 24	Choke Size -	Prod'n. For Test Period -	Oil - Bbl. 135	Gas - MCF 0
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate -	Oil - Bbl. -	Gas - MCF -	Water - Bbl. 0
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Gas TSTM				Oil Gravity - API (Corr.) 37.6°	
35. List of Attachments Induction Electrolog, Gamma Ray-Neutron - Deviation Test.					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED C. J. ...		TITLE District Clerk		DATE 3-29-66	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 115.

Northwestern New Mexico

Southeastern New Mexico

Northwestern New Mexico

T.	Annhy	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
T.	Salt	T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"
B.	Salt	T.	Aloka	T.	Pictured Cliffs	T.	Penn. "D"
T.	Yates	T.	Miss	T.	Cliff House	T.	Leadville
T.	7 Rivers	T.	Devonian	T.	Menefee	T.	Madison
T.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert
T.	Grayburg	T.	Montoya	T.	Mancos	T.	McCracken
T.	San Andres	T.	Simpson	T.	Gallup	T.	Ignacio Qizite
T.	Glorieta	T.	McKee	T.	Hase Greenhorn	T.	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	T.	
T.	Blinberry	T.	Gr. Wash	T.	Morrison	T.	
T.	Tubb	T.	Granite	T.	Todillo	T.	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	T.	
T.	Abo	T.	Bone Springs	T.	Wingate	T.	
T.	Wolfcamp	T.	Yaso 6075	T.	Chinle	T.	
T.	Penn.	T.	Abo Reef 8600	T.	Pennian	T.	
T.	Cisco (Bough C)	T.	Babo Reef 8700	T.	Penn. "A"	T.	