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**DUPLICATE**

Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>	
2. Name of Operator		A. G. Kaspar		3. Address of Operator		801 First National Bank, Midland, Texas		4. Location of Well		UNIT LETTER <u>P</u> LOCATED <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>9</u> TWP. <u>18-S</u> RGE. <u>38-E</u> NMPM	
15. Date Spudded		8-20-65		16. Date T.D. Reached		8-30-65		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
20. Total Depth		4772		21. Plug Back T.D.		4772 (open hole)		22. If Multiple Compl., How Many		23. Intervals Drilled By	
24. Producing Interval(s), of this completion - Top, Bottom, Name		None		25. Was Directional Survey Made		No		26. Type Electric and Other Logs Run		Gamma Ray Neutron Correlation Log	
27. Was Well Cored		No		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD		31. Perforation Record (Interval, size and number)	
Casing Size		Weight lb./ft.		Depth Set		Hole Size		Cementing Record		Amount Pulled	
8-5/8"		24		248		11-3/4		175 sx		None	
4-1/2"		9.5		4762		7-7/8		200 sx		3299.45	
Size		Top		Bottom		Sacks Cement		Screen		Size	
Depth Set		Packer Set		Acid, Shot, Fracture, Cement Squeeze, etc.		Depth Interval		Amount and Kind Material Used		Open hole 4762' - 4772'	
4762'-4772'		6800 gal acid		32. PRODUCTION		Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
None		None		Dry hole		Date of Test		Hours Tested		Choke Size	
Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio		Flow Tubing Press.	
Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By		35. List of Attachments		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		SIGNED		TITLE	
Owner-Operator		DATE		1-31-66							

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <b>1760</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <b>4708</b>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	248	248	Surface				
248	1880	1632	Redbed & anhy				
1880	1997	117	Anhy				
1997	3029	1032	Anhy & salt				
3029	4299	1270	Anhy & sand stringers				
4299	4402	103	Anhy & lime				
4402	4708	306	Lime				
4708	4772	64	Dolomite (TD)				