NO. OF COPIES RECEIVED	· - .		
DISTRIBUTION	MEW MEXICO OIL	201125711211211211211	
SANTA FE		CONSERVATION COMMISSION	Form C-104
FILE	KEWUE31	FARBASLAWABE G.C.C.	Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.			245
LAND OFFICE	Orig & 2cc: OCC Hobbs	ANSPORT OL ANDMATURAL	GAS
TRANSPORTER OIL	cc: State Land		
GAS	cc: Regional		
OPERATOR	cc: Texas New		
PRORATION OFFICE	cc: file	Mex. III 00	• · · · · · · · · · · · · · · · · · · ·
Operator	SINCLAIR OIL CORP	ORATIONI Inter Add to Corpore	und Margell
SINCLAIR OIL	& GAS COMPANY	ORATION into Atlantic bests	'd Compa ny
Address		Addition to Mariti	
P. O. Box 192	O, Hobbs, New Mexico		
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Go	as T	
Change in Ownership	Casinghead Gas Conde	nsate	
If change of any and the			
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND			
Lease Name TEA OLA STATE	1 !	ame, Including Formation	Kind of Lease
LEA 946 STATE	K-3851 3 Usakar	Buckeye Abo	state, Federal or Fee State
Location			
Unit Letter C ; 660	Feet From The North Lir	ne and 1980 Feet From	The West
2	140		
Line of Section 2	vnship 18S Range	35E , NMPM,	Lea County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA		
Name of Authorized Transporter of Oil		Address (Give address to which appro	•
Texas New Mexico Pipeline Company		P. O. Box 1510, Midlar	nd, Texas 79701
Name of Authorized Transporter of Casinghead Gas 🗶 or Dry Gas		Address (Give address to which appro	oved copy of this form is to be sent)
Phillips Petroleum Com	ipany	Phillips Bldg, 4th & Odessa, Texas Is gas actually connected? Wi	esmington St.
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wi	
give location of tanks.	E 2 18S 35E	Yes	3-31-66
If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			
Designate Type of Completic	$\operatorname{Oil} \operatorname{Well} \qquad \operatorname{Gas} \operatorname{Well} \qquad$	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
		 	
Date Spudded 2-16-66	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	3-29-66	90001	8981'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Buckeye Abo	8937'	89761
Perforations 8937, 41, 44, 4	8, 54, 56, 58, 62, 64, 7	72 and 75' w/22-3/8!!Hole	Depth Casing Shoe
			7000
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2*	13-3/8"OD	375 *	325 /225 sks.
11.	8-5/8"OD	35961	1300 sks.
7-7/8"	4-1/2"OD	90001	1290 sks.
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL	able for this de	pth or be for full 24 hours)	·
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(ft, etc.)
3-29-66	3-31-66	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
12 hrs.	375#	Pkr	14/64"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
120 Bbls.	120 Bbls.	O Bbls.	110
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	<u>L </u>		
CERTIFICATE OF COMPLIANCE	CE .	OIL CONSERVA	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19	
		BY	
\mathcal{O}		TITLE	
\mathcal{I}	· ·	1	
1 10/1/1		11	compliance with RULE 1104.
(Signature)		If this is a request for allow	wable for a newly drilled or deepened unied by a tabulation of the deviation
		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	

(Title)

(Date)

3-31-66

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.