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**HOBBS OFFICE O. C. C.**  
**FEB 28 4 29 PM '66**

NEW MEXICO OIL CONSERVATION COMMISSION  
 Original cc: OCC Hobbs,  
 cc: State Land Office  
 cc: Regional Office,  
 cc: file

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No. K - 3851
2. Name of Operator Sinclair Oil & Gas Company		7. Unit Agreement Name
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico		8. Farm or Lease Name Lea 946 State
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>18S</u> RANGE <u>35E</u> NMPM.		9. Well No. 3
15. Elevation (Show whether DF, RT, GR, etc.)		10. Field and Pool, or Wildcat Undesignated
12. County Lea		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-22-66 Ran 2-5/8"OD 24# J-55 and 32# H-40 casing set @ 3596' and cemented w/1300 sacks. (1100 sacks 50/50 Incor Pos. plus 8% Gel plus 32# Salt per. sack plus .5% CFR<sub>2</sub> slurry wt. 13.6# and 200 sacks Incor Neat, slurry wt. 14.5#. Did not circulate. Temperature survey indicated top of cement 2460' from surface. Pressure tested casing to 1000# for 30 mins. Tested O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 2-25-66

APPROVED BY [Signature] TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: