COPY TO O. C. C.

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Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42-R1424
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE NM 23008
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a difference reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME
1. oil gas down other Junked Hole	8. FARM OR LEASE NAME Llano "B" Federal 9. WELL NO.
2. NAME OF OPERATOR Coquina Oil Corporation 3. ADDRESS OF OPERATOR	1
S. ADDRESS OF OFERATOR	30. FIELD OR WILDCAT NAME NW LUSK
P. O. Drawer 2960, Midland, TX 79702 4. LOCATION OF WELL (REPORT LOCATION CLEAFLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) AT SURFACE: 660' FSL & 1650' FEL	Sec. 7-19S-32E
AT TOP PROD. INTERVAL: AT TOTAL DEPTH: Same	12. COUNTY OR PARISH 13. STATE Lea NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT OFF FRACTURE TREAT	EIVED
SHOOT OR ACIDIZE	
PULL OR ALTER CASING A DE COMPLETE	1 2 1979 Report results of multiple completion or zone change on Form 9-330.)
CHANGE ZONES U. S. GEOLO	GICAL SURVEY
(other) SUSPEND OFERATIONS	EW MEXICO
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine MIPIL On Novembor 20, 1070, Discussion of the starting of the starting	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface focations and
unit. Tested BOP's to 1000 psi. PU 11" bit and Washed to 230'. Drilled cement 230-290'. Washed 1080'. Washed to 1200'. Drilled cement 1200' to where 8-5/8" casing stub was expected. Drilled on	led casing head and BOP's. RU rever reamer, DC's, and started in hole. to 1050'. Drilled cement 1050- 1250'. Washed to 1450', 185' belo
Bottom joint found off and separated 3 feet. Lin Showed flared 8-5/8" casing pin RIH to dress top	nee joint of 12-3/4" surface casing. ned up. Ran impression block.
Started OOH. Picked up 3 points of weight. POOH fish off milling tool. Fished for separated 8-5/ to Dec. 8, 1979. Had 8-5/8" casing 10 3/4" wash	to surface casing shoe and lost 8" casing joint(s) from Dec. 4
by side in hole. Fish is in cavern, washed out o Subsurface Safety Valve: Manu. and Type	salt section, diameter unknown.
I hereby certify that the foregoing is true and correct	
SIGNED Teland Time TITLE Drilling Man	ager date December 11. 1979
APPROVED BY CED	ice use)
DEC 1 2 1979	DATE
TNG DISTRICT ENGINEER *See Instructions on Reverse S	the sector of th

*See Instructions on Reverse Side