

SUBMIT IN TRIPLICA. E.\*

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

## UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY						3. LEASE DESIGNATION AND SERIAL NO.		
						NM 23008 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  1a. TYPE OF WORK						o. IF INDIAN, ADDOTTE	E OR TRIBE NAME	
DRILL Reenter & DEEPEN & PLUG BACK						7. UNIT AGREEMENT NAME		
b. TYPE OF WELL								
OIL GAS WELL SINGLE ZONE ZONE ZONE						S. FARM OR LEASE NAME		
2. NAME OF OPERATOR						Llano "B" Federal		
Coquina Oil Corporation 3. ADDRESS OF OPERATOR						9. WELL NO.		
						1		
P. O. Drawer 2960, Midland, TX. 79702						10. FIELD AND POOL,	OR WILDCAT	
At surface 660' FSL & 1650' FEL of Sec. 7						NW_Lusk	(ND)	
At proposed prod. zone						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
Samo CCICAL SUNYE.								
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE HOBBS, NEW MEXICO						Sec. 7-19S-32E 12. COUNTY OR PARISH   13. STATE		
38 miles west of Hobbs							1	
15. DISTANCE FBOM PROPOSED* LOCATION TO NEAREST			16. NO. OF ACRES IN LEASE   17. NO.		17. NO. 6	Lea PF ACRES ASSIGNED	N.M.	
PROPERTY OR LEASE LINE, FT.  (Also to nearest drlg. unit line, if any)  660				443.40	TO THIS WELL 320			
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,			19. PI	ROPOSED DEPTH	20. кота	20. ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT. NONE				12,500'	Rotary			
21. ELEVATIONS (Show whether DF, RT, GR, etc.)						22. APPROX. DATE WO		
3613' GL						November 20, 1979		
PROPOSED CASING AND CEMENTING PROGRAM								
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING				SETTING DEPTH	· · · · · · · · · · · · · · · · · · ·	QUANTITY OF CEMENT		
17 1/2"	12 3/4"	48#		534'		400 sx. 50/50 Poz.		
11 3/4"	11 3/4" 8 5/8" 32#			3350'	300	300 sx. 50/50 Poz.		
·						000 3X. 30/30 POZ.		
Note: This well was a Penroc Oil Corp. dry hole, Lusk-Federal No. 1, P&A 5/24/66, after drilling to a T.D. of 11,420' on April 11, 1966. The 12 3/4" casing was left in place, and the 8 5/8" 32# casing was shot off at 1265' and pulled when the well was plugged.  We propose to MIRT, wash and drill out plugs to 8 5/8" OD casing stub @ 1265', dress off stub. Then latch on with a casing boul angest.								
stub, then latch string of 8 5/8" casing and NU BO test to 1000 psi through the Morro run and cement 5	24# casing, and P's, testing to Drill and was	nd cement b o 1000 psi. ash ahead t	set ack Dr o ol	over with a jot to surface. In ill out cement d T.D. 11,420'.	pint of istall of patch a with	10 3/4" casin casing head on at 1265' and p cut brine, dr	g,on a 8 5/8" ressure	
IN ABOVE SPACE DESCRIBE I zone. If proposal is to dr preventer program, if any.  24.	us Arai	- Proportion		ug back, give data on pronsensial subsurface locations and cilling Manager	d measured	and true vertical depths	s. Give blowout	
(This space for Federal	l or State office use)	0						
APPROVED BYCONDITIONS OF APPROVAL.	IF ANY	TITL		APPROVAL DATE	1 .	APPROVED S AMENDE		
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\*See Instructions On Reverse Side

ACTING DISTRICT ENGINEER

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