

TEN POINT PLAN

Llano "B" Federal No. 1 (OWDD)

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7. Auxilliary pressure control equipment.
  - A. Kelly cock in kelly.
  - B. Float at the bit.
  - C. Tool joint sub w/full opening valve to a stab in to drill pipe when kelly is not in string.
8. Testing, coring, and logging program.
  - A. No coring anticipated.
  - B. One or more DST's of Morrow Sands.
  - C. CNL--FNC w/GR and caliper; DLL, TD to surface casing shoe.
9. No abnormal pressures or sour gas are anticipated in this well.
10. The anticipated starting date is November 20, 1979.