•	SANTA FE FILE		CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104  Supersedes Old C-104 and C-1 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
•	TRANSPORTER GAS		•	
1.	OPERATOR PRORATION OFFICE	<u>'</u>		•
Operator Pennzoil Company				
	Address			
	P. O. Drawer 1828 - Midland, Texas 79701  Reason(s) for filing (Check proper box)  New Well  Change in Transporter of:			
	Recompletion	mpletton Oil Dry Gas		
•	Change in Ownership	Casinghead Gas Conde	Change of opera	ting name
-	If change of ownership give name and address of previous owner	Pennzoil United, Inc.	- P. O. Drawer 1828 - Mi	dland, Texas 79701
II.	DESCRIPTION OF WELL AND I	LEASE Well-No. Pool Name, Including F	ormation   Kind of Leas	Legse No.
	Bridges State	1 Vacuum Abo	· • • • • • • • • • • • • • • • • • • •	of or Fee State E-580
	Unit Letter A ; 660	O Feet From The North Lin	ne and 660 Feet From	The East
· .	Line of Section 11 Tow	mship 17-S Range	34-E , NMPM, L	ea <b>County</b>
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of C		<del>-</del>	Address (Give address to which appropriately P. O. Box 900 - Dalla	
	Name of Authorized Transporter of Casinghead Gas 💢 💮 or Dry Gas 🗔		Address (Give address to which approved copy of this form is to be sent)  Phillips B ldg., Bartlesville, Oklahoma 74004	
	Phillips Petroleur If well produces oil or liquids.	M CO. Unit Sec. Twp. Rge.		lesville, Oklahoma /4004
	give location of tanks.		1	
IV.	If this production is commingled with COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Dill. Res'v.
	Designate Type of Completion	n – (X)		
	Date Spuddod	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
•	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!l/Gas Pay	Tubing Depth
•	Perforations	<u> </u>	<u> </u>	Depth Casing Shoe
		TUBING, CASING, AND	TUBING, CASING, AND CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
٠				
V.	FEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to ar exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	fi, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
•	Actual Prod. During Test	Oil-Bbls.	Wate: - Bbls.	Gas · MCF
. ,				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
•				
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Caring Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given		OIL CONSERVATION COMMISSION  JUL 24 1972	
			APPROVED	19
	above is true and complete to the	best of my knowledge and belief.	вү	Orio «Sioned by Joe D. Ramey
			TITLE	Ust. I, Supv.
		1 1 / /	If the form is to be filed in a	compliance with bill F 1104

(Signature) Office Manager (Title) 7-19-72 Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition. (Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Separate Forms C-104 must be filed for each pool in multiply