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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISS.  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65

I. Operator  
Pennzoil United, Inc.  
Address  
P. O. Drawer 1828 - Midland, Texas 79701  
Reason(s) for filing (Check proper box)  
New Well ☐ Change In Transporter of:  
Recompletion ☒ Oil ☐ Dry Gas ☐  
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
DESIGNATION PLACED IN THE POOL  
BECAUSE YOU DO NOT CONCUR  
NOTIFY THIS OFFICE  
If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bridges State	Well No. 1	Pool Name, Including Formation Undesignated Abo R-3979	Kind of Lease State, Federal or Fee State	Lease No. E - 580
Location Unit Letter A ; 660 Feet From The North Line and 660 Feet From The East Line of Section 11 Township 17-S Range 34-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119 - Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent, Bartlesville, Oklahoma			
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 11	Twp. 17-S	Rge. 34-E
Is gas actually connected?			When 7-10-66	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
3-10-70 re-worked						X		X
Date Compl. Ready to Prod. 3-26-70	Total Depth 13,370'		P.B.T.D. 8630'					
Elevations (DF, RKB, RT, GR, etc.) 4043 GL	Name of Producing Formation Abo		Top Oil/Gas Pay 8,063'		Tubing Depth 8566'			
Perforations 8574 - 8617' (14 holes)					Depth Casing Shoe 12,728'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		421		420			
12 1/4"	9 5/8"		4,990		1,050			
8 3/4"	7"		12,728		1,090			
	2 3/8"		8,566'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-26-70	Date of Test 3-30-70	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure Pump	Casing Pressure 20#	Choke Size 2"
Actual Prod. During Test	Oil-Bbls. 75.0 B0	Water-Bbls. 11.0	Gas-MCF 28

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Rodney C Boyd  
(Signature) Rodney C. Boyd  
Petroleum Engineer  
(Title)  
3-31-70  
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 29, 1970  
BY  
TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply