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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E - 580

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Pennzoil United, Inc.	8. Farm or Lease Name Bridges State
3. Address of Operator P. O. Drawer 1828 - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4043 GL	12. County Lea

## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-9-70 Pull & lay down rods, pull tubing, remove packer and run tubing.
- 3-10-70 Load hole w/mud & set 100 sack cement plug from 10,576' to 9976' over Wolfcamp perforations. Pull tubing.
- 3-17-70 Perforate 4 holes on a plane @ 8700'. Ran HOWCO cement retainer and set @ 8661'. Pump 125 sx Incor cement out perforated holes @ 8700'.
- 3-19-70 Perforate 4 way jet @ 8645' and 8538'. Ran HOWCO cement retainer & set @ 8635'. Pumped 40 sx Incor cement to cover behind 7" casing 8645' to 8538'. Pull retainer Mandrel.
- 3-21-70 Ran RTTS packer set @ 8471'. Pumped 225 sx cement with circulation out 9 5/8" Bradenhead. WOC
- 3-22-70 Drill out hard cement to 8630'. Pressure test to 2,000 psi. Hold 1 hr - O.K.
- 3-23-70 Spot 150 gallons acetic acid 8630 to 8550' and perforate the following: 8574, 8575, 8576, 8577, 8596, 8597, 8604, 8605, 8606, 8607, 8608, 8609, 8615 & 8617'.
- 3-24-70 Ran Baker Model R Packer and breakdown Abo perms & swab test
- 3-25-70 Swab test
- 3-26-70 Unseat packer, Ran rods & pump. Start pumping.

## 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Kedney C Boyd</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>3-31-70</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>APR 29 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		