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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
E - 580

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Bridges State	
2. Name of Operator Pennzoil United, Inc.		9. Well No. 1	
3. Address of Operator P. O. Drawer 1828 - Midland, Texas 79701		10. Field and Pool, or Wildcat No. Vacuum L/Wolfcamp	
4. Location of Well UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE OF SEC. 11 TWP. 17-S RGE. 34-E NMPM		12. County Lea	
19. Proposed Depth 8630'		19A. Formation Abo	
21. Elevations (Show whether DF, RT, etc.) 4643' GL		22. Approx. Date Work will start 3-9-70	
21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor -	

23.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP

Set 100 sack cement plug in 7", 26# casing from 10,576' up to 9976'. - Perforate @ 8645' and circulated cement back to 8,000' behind 7" casing to allow completion in Abo.

Perforate Abo formation 8574' to 8617'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Redmy C. Bayel Title Petroleum Engineer Date 3-10-70

(This space for State Use)

SUPERVISOR DISTRICT

APR 29 1970

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

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