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NEW MEXICO OIL CONSERVATION COMMISSION AND C. C.

HOBBS OFFICE
JUN 5 11 01 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E - 580

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Pennzoil United, Inc.	8. Farm or Lease Name Bridges State
3. Address of Operator P. O. Drawer 1828 - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER A , 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

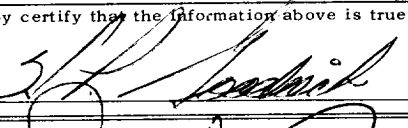
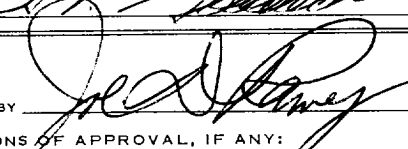
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Re-completion in Wolfcamp** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in pulling unit. - Loaded tubing w/water and attempted to pump into Morrow. - Would not take water at 4500#. - Bullied out of Model "D" packer set at 11,900' & spotted 50 sack plug from 11,900' to 11,650'. - Perforated L/Wolfcamp from 10,516' to 10,563' w/9 shots. - Ran tubing w/Model "R" packer set at 10,275'. - Acidized w/500 gals 15% spearhead acid and flushed w/80 barrels water. - Maximum rate 2 BPM @ 4,000#. - Swabbed 40 bbls and well kicked off. - Flowed on 1/4" choke w/400# TP 16 hours - Made 186 BO, GOR 1573, (Gravity 40.1 @ 60°)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Drilling Superintendent	DATE 6-4-69
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		