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| FILE | | | |
| U.S.G.S. | | | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | | |
| | GAS | | |
| OPERATOR | | | |
| | | | |

June 21, 1968

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE, P. P.

Form C-104 Supersedes Old C-104 and C-110

| | FILE U.S.G.S. LAND OFFICE | AUTHORIZATION TO TRA | AND WHORT HILJANIJINATURAL G | Effective 1-1-65 | | |
|--|---|---------------------------------------|---|---|--|--|
| | I RANSPORTER GAS | | | | | |
| | OPERATOR PROPATION OFFICE | | | | | |
| Operator Pennzoil United, Inc. | | | | | | |
| | P. O. Drawer 1828 - Midland, Texas 70701 | | | | | |
| | Reason(s) for filing (Check proper box) Other (Please explain) | | | | | |
| | New Well Recompletion | Change in Transporter of: Oil Dry Gas | | | | |
| | Change in Ownership | Casinghead Gas Condens | Sate Change of opera | ting name | | |
| | If change of ownership give name and address of previous owner | Pennzoil Company - P. | . 0. Drawer 1828 - Midla | nd, Texas 79701 | | |
| 11. | Lease Name Well No. Pool Name, Including Formation Kind of Lease Kind of Lease Lease No. | | | | | |
| | Bridges State 1 Vacuum Morrow North State, Federal or Fee State E-580 | | | | | |
| | Unit Letter A; 660 | J Feet From The North Line | e and 660 Feet From T | he East | | |
| | Line of Section 11 Tow | rnship 17-S Range | 34-E , NMPM, L | ea County | | |
| III. | DESIGNATION OF TRANSPORT | TER OF OIL AND NATURAL GA | S Address (Give address to which approv | ed copy of this form is to be sent) | | |
| | The Permian Corporat | ion | P. O. Box 3119 - Mid1 | | | |
| | Name of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips Petroleum Company | | Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma | | | |
| | If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. A 11 17-S 34-E | Is gas actually connected? Whe Yes | 7-10-66 | | |
| IV. | If this production is commingled with COMPLETION DATA | th that from any other lease or pool, | | Plug Back Same Res'v, Diff. Res'v, | | |
| | Designate Type of Completio | on - (X) Oil Well Gas Well | New Well Workover Deepen | | | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | |
| | Perforations | | | Depth Casing Shoe | | |
| | | TUBING, CASING, AND | DEPTH SET | SACKS CEMENT | | |
| | HOLE SIZE | CASING & TUBING SIZE | | | | |
| | | | | | | |
| | | | | d to an all an all and | | |
| V | . TEST DATA AND REQUEST FOOIL WELL | able for this de | pth or be for full 24 hours) | and must be equal to or exceed top allow- | | |
| Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) | | | | | | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size | | |
| | Actual Prod. During Test | Oil-Bbls. | Water - Bbls. | Gas-MCF | | |
| GAS WELL | | | | | | |
| | Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | | |
| VI | VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Manager of Production (Title) | | This form is to be filed in compliance with RULE 1104. | | | |
| | | | | | | |
| | | | | | | |
| | | | If this is a request for allowable for a newly drilled or deepened | | | |
| | | | tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. | | | |
| | | | | | | |

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.