

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

R FILED AFTER TESTING

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION - C. C.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
MAY 4 1 07 PM '66

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-580

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name
2. Name of Operator	PENNZOIL COMPANY	9. Well No.
3. Address of Operator	1007 Midland Savings Building, Midland, Texas	10. Field and Pool, or Wildcat
4. Location of Well	UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE OF SEC. 11 TWP. 17-S RGE. 34-E NMPM	Wildcat

12. County	Lea
15. Date Spudded	11-5-65
16. Date T.D. Reached	2-26-66
17. Date Compl. (Ready to Prod.)	3-14-66
18. Elevations (DF, RKB, RT, GR, etc.)	4043 Gr.
19. Elev. Casinghead	4043
20. Total Depth	13,370
21. Plug Back T.D.	12,165
22. If Multiple Compl., How Many	-
23. Intervals Drilled By	Rotary Tools 13,370
24. Producing Interval(s), of this completion - Top, Bottom, Name	11,960 to 11,979 Lower Penn. (Morrow)
25. Was Directional Survey Made	No
26. Type Electric and Other Logs Run	IES, GRN, RL, Bond
27. Was Well Cored	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	421	17	420 Sx	None
9-5/8"	36# & 40#	4,990	12 1/4	1,050 Sx	None
7"	26# & 29#	12,728	8-3/4	700 Sx	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None Used	-	-	-	-	2-3/8"	11,910	11,900
					EUE		

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
11,962-68' & 11,970-76', 3/8" holes 4/ft	DEPTH INTERVAL
11,962-68' & 11,970-76', 3/8" holes 2/ft	AMOUNT AND KIND MATERIAL USED
11,960-64' & 11,972-79', 3/8" holes 2/ft	Natural

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-14-66		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-23-66	24	20/64		215.28	2,685	None	12,465
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1670	Pkr		215.28	2,685	None	48.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Negotiating for sale.	Charles A. Brown

35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>Charles A. Brown</u>	TITLE <u>Production Manager</u> DATE <u>May 3, 1966</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anny <u>1655</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1773</u>	T. Strawn <u>11,183</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2740</u>	T. Atoka <u>11,530</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2906</u>	T. Miss <u>12,154</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>13,000</u>	T. Menefee _____	T. Madison _____
T. Queen <u>3885</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4665</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Gocheta <u>6073</u>	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock <u>6170</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Lainebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7360</u>	T. Granite _____	T. Todilto _____	T. _____
T. Grinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8030</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9450</u>	T. _____	T. Chinle _____	T. _____
T. _____ <u>10,770</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1655	1655	Caliche, Redbeds, Sand & Congl.				
1655	1775	110	Anhy. & Dolo.				
1775	2740	985	Salt & Anhy.				
2740	2906	166	Anhy. & Dolo.				
2906	3885	979	Anhyd, Sand & Dolo.				
3885	4665	780	Dolo, Sand & Anhy.				
4665	6073	1388	Dolo & Lime				
6073	6170	97	Sand & Sdy Dolo.				
6170	7360	1190	Dolo, Sand & chert				
7360	8030	670	Dolo w/Sand at top				
8030	9450	1420	Dolo, Shale & Lime				
9450	10770	1320	Lime, Shale & Chert				
10770	11183	413	Shale, Lime & Sand				
11183	11530	347	Silicious Lime, Shale & Sd.				
11530	12154	624	Shale, Sand, Congl. & Lime				
12154	13000	846	Sil. Lime, Chert & Shale at base				
13000	13370	370	Dolo & Lime.				