NO. OF COPIES REC	İ		
DISTRIBUTION		i	
SANTA FE			
FILE	1		
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
TRANSFORTER	GAS		
OPERATOR			
PRORATION OF			

SANTA FE	NEW MENTOS ON					
		CONSERVATION COMMISSION	Form C-104			
FILE	- KEQUESI		Supersedes Old C-104 and C-1 Effective 1-1-65			
U.S.G.S.	AUTUODIZATION TO TD	AND	+cc-			
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT WIL AND NATURAL	· CANS			
Ou						
TRANSPORTER GAS						
OPERATOR	<u> </u>					
PRORATION OFFICE						
Operator	4	······································				
Pennzoil	Company					
Address						
1007 Midla	and Savings Bldg, Mid	land, Texas 79701				
Reason(s) for filing (Check proper bo		Other (Please explain)				
New Well	Change in Transporter of:					
Recompletion	Oil Dry G	Gas 🔲				
Change in Ownership	Casinghead Gas Conde	ensate 🔲				
If change of ownership give name and address of previous owner						
			1.1.1			
. DESCRIPTION OF WELL AND	LEASE Z					
Lease Name	Well No. Pool Name, Including	· }	20000			
Bridges-State	l North Vacuu		ergl or Fee State E-580			
Location	'A., '	um-Morrow R-3084				
Unit Letter A ;	660 Feet From The North Li	ine and 660 Feet Fro.	m The East			
3.7	17.0	2.4 13	• .			
Line of Section 11 To	ownship 17-S Range	34-E , NMPM,	Lea County			
. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G					
Name of Authorized Transporter of Ot The Permian Corpor		1 . `	roved copy of this form is to be sent)			
		Midland, Texas				
Name of Authorized Transporter of Co			roved copy of this form is to be sent)			
Phillips Petroleum		Phillips Building				
If well produces oil or liquids,	Unit Sec. Twp. Rge. A 11 17-S 34-E	1 1	When			
give location of tanks.	A 11 17-S 34-E	3 80.				
If this production is commingled w	ith that from any other lease or pool	, give commingling order number:				
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty			
Designate Type of Completi		X Deepen	Flug Buck Sume Res V. Diff. Res V			
Designate Type of Completi						
	Date Compl. Beady to Brod	Total Depth	PRTD			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 12.165'			
Date Spudded 11-5-65	3-14-66	13,370'	12,165'			
Date Spudded 11-5-65 Elevations (DF, RKB, RT, GR, etc.)	3-14-66 Name of Producing Formation	13,370 ° Top Oil/Gas Pay	12,165' Tubing Depth			
Date Spudded 11-5-65 Elevations (DF, RKB, RT, GR, etc.) 4043 Gr.	3-14-66	13,370'	12,165' Tubing Depth 11,910'			
Date Spudded 11-5-65 Elevations (DF, RKB, RT, GR, etc.) 4043 Gr. Perforations	3-14-66 Name of Producing Formation Penn. (Morrow)	13,370 ° Top Oil/Gas Pay	Tubing Depth 11,910 Depth Casing Shoe			
Date Spudded 11-5-65 Elevations (DF, RKB, RT, GR, etc.) 4043 Gr.	3-14-66 Name of Producing Formation Penn. (Morrow) 11,970' - 79'	13,370' Top Oil/Gas Pay 11,950'	12,165' Tubing Depth 11,910'			
Date Spudded 11-5-65 Elevations (DF, RKB, RT, GR, etc.) 4043 Gr. Perforations 11,960' - 68' - 3	3-14-66 Name of Producing Formation Penn. (Morrow) 11,970' - 79' TUBING, CASING, AN	13,370° Top Otl/Gas Pay 11,950°	Tubing Depth 11,910' Depth Casing Shoe 12,728'			
Date Spudded 11-5-65 Elevations (DF, RKB, RT, GR, etc.) 4043 Gr. Perforations	3-14-66 Name of Producing Formation Penn. (Morrow) 11,970' - 79' TUBING, CASING, AN CASING & TUBING SIZE	13,370° Top Oil/Gas Pay 11,950° ND CEMENTING RECORD DEPTH SET	Tubing Depth 11,910 Depth Casing Shoe			
Date Spudded 11-5-65 Elevations (DF, RKB, RT, GR, etc.; 4043 Gr. Perforations 11,960 - 68 HOLE SIZE	3-14-66 Name of Producing Formation Penn. (Morrow) 11,970' - 79' TUBING, CASING, AN CASING & TUBING SIZE 2-3/8	13,370' Top Oil/Gas Pay 11,950' ID CEMENTING RECORD DEPTH SET 11,910'	Tubing Depth 11,910 Depth Casing Shoe 12,728 SACKS CEMENT			
Date Spudded 11-5-65 Elevations (DF, RKB, RT, GR, etc., 4043 Gr. Perforations 11,960' - 68' HOLE SIZE	3-14-66 Name of Producing Formation Penn. (Morrow) 11,970' - 79' TUBING, CASING, AN CASING & TUBING SIZE 2-3/8 13-3/8	13,370' Top Oil/Gas Pay 11,950' ID CEMENTING RECORD DEPTH SET 11,910' 421'	12,165' Tubing Depth 11,910' Depth Casing Shoe 12,728' SACKS CEMENT 420			
Date Spudded 11-5-65 Elevations (DF, RKB, RT, GR, etc.) 4043 Gr. Perforations 11,960' - 68' HOLE SIZE 17" 12-1/4"	3-14-66 Name of Producing Formation Penn. (Morrow) 11,970' - 79' TUBING, CASING, AN CASING & TUBING SIZE 2-3/8	13,370° Top Oil/Gas Pay 11,950° ID CEMENTING RECORD DEPTH SET 11,910° 421° 4,990°	12,165 ' Tubing Depth 11,910 ' Depth Casing Shoe 12,728 ' SACKS CEMENT 420 1050			
Date Spudded 11-5-65 Elevations (DF, RKB, RT, GR, etc.) 4043 Gr. Perforations 11,960' - 68' HOLE SIZE 17" 12-1/4" 8-3/4"	3-14-66 Name of Producing Formation Penn. (Morrow) 11,970' - 79' TUBING, CASING, AN CASING & TUBING SIZE 2-3/8 13-3/8 9-5/8 7	13,370' Top Otl/Gas Pay 11,950' ND CEMENTING RECORD DEPTH SET 11,910' 421' 4,990' 12,728	12,165 ' Tubing Depth 11,910 ' Depth Casing Shoe 12,728 ' SACKS CEMENT 420 1050 700			
Date Spudded 11-5-65 Elevations (DF, RKB, RT, GR, etc.) 4043 Gr. Perforations 11,960' - 68' - 3 HOLE SIZE 17" 12-1/4" 8-3/4" TEST DATA AND REQUEST F	3-14-66 Name of Producing Formation Penn. (Morrow) 11,970' - 79' TUBING, CASING, AN CASING & TUBING SIZE 2-3/8 13-3/8 9-5/8 7 FOR ALLOWABLE (Test must be	13,370° Top Otl/Gas Pay 11,950° DEPTH SET 11,910° 421° 4,990° 12,728 after recovery of total volume of load of	12,165 ' Tubing Depth 11,910 ' Depth Casing Shoe 12,728 ' SACKS CEMENT 420 1050			
Date Spudded 11-5-65 Elevations (DF, RKB, RT, GR, etc.) 4043 Gr. Perforations 11,960' - 68' HOLE SIZE 17" 12-1/4" 8-3/4" TEST DATA AND REQUEST FOIL WELL	3-14-66 Name of Producing Formation Penn. (Morrow) 11,970' - 79' TUBING, CASING, AN CASING & TUBING SIZE 2-3/8 13-3/8 9-5/8 7 FOR ALLOWABLE (Test must be	13,370' Top Otl/Gas Pay 11,950' ND CEMENTING RECORD DEPTH SET 11,910' 421' 4,990' 12,728	Tubing Depth 11, 910 Depth Casing Shoe 12, 728 SACKS CEMENT 420 1050 700 ill and must be equal to or exceed top allow			
Date Spudded 11-5-65 Elevations (DF, RKB, RT, GR, etc.) 4043 Gr. Perforations 11,960' - 68' - HOLE SIZE 17" 12-1/4" 8-3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	3-14-66 Name of Producing Formation Penn. (Morrow) 11,970' - 79' TUBING, CASING, AN CASING & TUBING SIZE 2-3/8 13-3/8 9-5/8 7 FOR ALLOWABLE (Test must be able for this decorption)	13,370° Top Oil/Gas Pay 11,950° ND CEMENTING RECORD DEPTH SET 11,910° 421° 4,990° 12,728 after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas	Tubing Depth 11, 910 Depth Casing Shoe 12, 728 SACKS CEMENT 420 1050 700 ill and must be equal to or exceed top allow			
Date Spudded 11-5-65 Elevations (DF, RKB, RT, GR, etc.) 4043 Gr. Perforations 11,960' - 68' - HOLE SIZE 17" 12-1/4" 8-3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 3-14-66	3-14-66 Name of Producing Formation Penn. (Morrow) 11,970' - 79' TUBING, CASING, AN CASING & TUBING SIZE 2-3/8 13-3/8 9-5/8 7 FOR ALLOWABLE (Test must be able for this desired)	13,370° Top Oil/Gas Pay 11,950° ND CEMENTING RECORD DEPTH SET 11,910° 421° 4,990° 12,728 after recovery of total volume of load of lepth or be for full 24 hours)	Tubing Depth 11, 910 Depth Casing Shoe 12, 728 SACKS CEMENT 420 1050 700 ill and must be equal to or exceed top allow			
Date Spudded 11-5-65 Elevations (DF, RKB, RT, GR, etc., 4043 Gr. Perforations 11,960' - 68' HOLE SIZE 17" 12-1/4" 8-3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 3-14-66 Length of Test	3-14-66 Name of Producing Formation Penn. (Morrow) 11,970' - 79' TUBING, CASING, AN CASING & TUBING SIZE 2-3/8 13-3/8 9-5/8 7 FOR ALLOWABLE (Test must be able for this description of Test 4-23-66 Tubing Pressure	13,370° Top Oil/Gas Pay 11,950° ID CEMENTING RECORD DEPTH SET 11,910° 421° 4,990° 12,728 after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure	Tubing Depth 11, 910 Depth Casing Shoe 12, 728 SACKS CEMENT 420 1050 700 il and must be equal to or exceed top allow lift, etc.) Choke Size			
Date Spudded 11-5-65 Elevations (DF, RKB, RT, GR, etc., 4043 Gr. Perforations 11,960' - 68' HOLE SIZE 17" 12-1/4" 8-3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 3-14-66 Length of Test 24 hrs.	3-14-66 Name of Producing Formation Penn. (Morrow) 11,970' - 79' TUBING, CASING, AN CASING & TUBING SIZE 2-3/8 13-3/8 9-5/8 7 FOR ALLOWABLE (Test must be able for this decrease of Test 4-23-66	13,370° Top Oil/Gas Pay 11,950° ID CEMENTING RECORD DEPTH SET 11,910° 421° 4,990° 12,728 after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas	Tubing Depth 11,910 Depth Casing Shoe 12,728 SACKS CEMENT 420 1050 700 il and must be equal to or exceed top allow			
Date Spudded 11-5-65 Elevations (DF, RKB, RT, GR, etc., 4043 Gr. Perforations 11,960' - 68' HOLE SIZE 17" 12-1/4" 8-3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 3-14-66 Length of Test	3-14-66 Name of Producing Formation Penn. (Morrow) 11,970' - 79' TUBING, CASING, AN CASING & TUBING SIZE 2-3/8 13-3/8 9-5/8 7 FOR ALLOWABLE (Test must be able for this described by the second of th	13,370° Top Oil/Gas Pay 11,950° ND CEMENTING RECORD DEPTH SET 11,910° 421° 4,990° 12,728 after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Pkr. Water-Bbls.	Tubing Depth 11, 910 Depth Casing Shoe 12, 728 SACKS CEMENT 420 1050 700 ill and must be equal to or exceed top allow lift, etc.) Choke Size 20/64 Gas-MCF			
Date Spudded 11-5-65 Elevations (DF, RKB, RT, GR, etc., 4043 Gr. Perforations 11,960'-68'- HOLE SIZE 17" 12-1/4" 8-3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 3-14-66 Length of Test 24 hrs. Actual Prod. During Test	3-14-66 Name of Producing Formation Penn. (Morrow) 11,970' - 79' TUBING, CASING, AN CASING & TUBING SIZE 2-3/8 13-3/8 9-5/8 7 FOR ALLOWABLE (Test must be able for this described by the second of th	13,370° Top Oil/Gas Pay 11,950° ID CEMENTING RECORD DEPTH SET 11,910° 421° 4,990° 12,728 after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Pkr.	Tubing Depth 11,910 Depth Casing Shoe 12,728 SACKS CEMENT 420 1050 700 ill and must be equal to or exceed top allow lift, etc.) Choke Size 20/64			
Date Spudded 11-5-65 Elevations (DF, RKB, RT, GR, etc.) 4043 Gr. Perforations 11,960' - 68' - HOLE SIZE 17" 12-1/4" 8-3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 3-14-66 Length of Test 24 hrs. Actual Prod. During Test 215.28	3-14-66 Name of Producing Formation Penn. (Morrow) 11,970' - 79' TUBING, CASING, AN CASING & TUBING SIZE 2-3/8 13-3/8 9-5/8 7 FOR ALLOWABLE (Test must be able for this described by the second of th	13,370° Top Oil/Gas Pay 11,950° ND CEMENTING RECORD DEPTH SET 11,910° 421° 4,990° 12,728 after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Pkr. Water-Bbls.	Tubing Depth 11, 910 Depth Casing Shoe 12, 728 SACKS CEMENT 420 1050 700 ill and must be equal to or exceed top allow lift, etc.) Choke Size 20/64 Gas-MCF			
Date Spudded 11-5-65 Elevations (DF, RKB, RT, GR, etc., 4043 Gr. Perforations 11,960'-68'- HOLE SIZE 17" 12-1/4" 8-3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 3-14-66 Length of Test 24 hrs. Actual Prod. During Test	3-14-66 Name of Producing Formation Penn. (Morrow) 11,970' - 79' TUBING, CASING, AN CASING & TUBING SIZE 2-3/8 13-3/8 9-5/8 7 FOR ALLOWABLE (Test must be able for this described by the second of th	13,370° Top Oil/Gas Pay 11,950° ND CEMENTING RECORD DEPTH SET 11,910° 421° 4,990° 12,728 after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Pkr. Water-Bbls.	Tubing Depth 11, 910 Depth Casing Shoe 12, 728 SACKS CEMENT 420 1050 700 ill and must be equal to or exceed top allow lift, etc.) Choke Size 20/64 Gas-MCF			
Date Spudded 11-5-65 Elevations (DF, RKB, RT, GR, etc.) 4043 Gr. Perforations 11,960' - 68' - HOLE SIZE 17" 12-1/4" 8-3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 3-14-66 Length of Test 24 hrs. Actual Prod. During Test 215.28 GAS WELL	3-14-66 Name of Producing Formation Penn. (Morrow) 11,970' - 79' TUBING, CASING, AN CASING & TUBING SIZE 2-3/8 13-3/8 9-5/8 7 FOR ALLOWABLE (Test must be able for this december of Test 4-23-66 Tubing Pressure 1670 Oil-Bbls. 215.28	13,370' Top Oil/Gas Pay 11,950' ID CEMENTING RECORD DEPTH SET 11,910' 421' 4,990' 12,728 after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Pkr. Water-Bbis. None	Tubing Depth 11,910 Depth Casing Shoe 12,728 SACKS CEMENT 420 1050 700 ill and must be equal to or exceed top allow lift, etc.) Choke Size 20/64 Gas-MCF 2685			
Date Spudded 11-5-65 Elevations (DF, RKB, RT, GR, etc.) 4043 Gr. Perforations 11,960' - 68' - HOLE SIZE 17" 12-1/4" 8-3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 3-14-66 Length of Test 24 hrs. Actual Prod. During Test 215.28 GAS WELL Actual Prod. Test-MCF/D	3-14-66 Name of Producing Formation Penn. (Morrow) 11,970' - 79' TUBING, CASING, AN CASING & TUBING SIZE 2-3/8 13-3/8 9-5/8 7 FOR ALLOWABLE (Test must be able for this december of Test 4-23-66 Tubing Pressure 1670 Oil-Bbls. 215.28	13,370' Top Oil/Gas Pay 11,950' ID CEMENTING RECORD DEPTH SET 11,910' 421' 4,990' 12,728 after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Pkr. Water-Bbis. None	Tubing Depth 11,910 Depth Casing Shoe 12,728 SACKS CEMENT 420 1050 700 ill and must be equal to or exceed top allow lift, etc.) Choke Size 20/64 Gas-MCF 2685			
Date Spudded 11-5-65 Elevations (DF, RKB, RT, GR, etc.) 4043 Gr. Perforations 11,960' - 68' - HOLE SIZE 17" 12-1/4" 8-3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 3-14-66 Length of Test 24 hrs. Actual Prod. During Test 215.28 GAS WELL	3-14-66 Name of Producing Formation Penn. (Morrow) 11,970' - 79' TUBING, CASING, AN CASING & TUBING SIZE 2-3/8 13-3/8 9-5/8 7 FOR ALLOWABLE (Test must be able for this described for t	13,370° Top Oil/Gas Pay 11,950° DEPTH SET 11,910° 421° 4,990° 12,728 after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Pkr. Water-Bbls. None Bbls. Condensate/MMCF	Tubing Depth 11,910 Depth Casing Shoe 12,728 SACKS CEMENT 420 1050 700 ill and must be equal to or exceed top allow lift, etc.) Choke Size 20/64 Gas-MCF 2685			
Date Spudded 11-5-65 Elevations (DF, RKB, RT, GR, etc.) 4043 Gr. Perforations 11,960'-68'- HOLE SIZE 17" 12-1/4" 8-3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 3-14-66 Length of Test 24 hrs. Actual Prod. During Test 215.28 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	3-14-66 Name of Producing Formation Penn. (Morrow) 11,970' - 79' TUBING, CASING, AN CASING & TUBING SIZE 2-3/8 13-3/8 9-5/8 7 FOR ALLOWABLE (Test must be able for this decended on the second of the	13,370° Top Oil/Gas Pay 11,950° ID CEMENTING RECORD DEPTH SET 11,910° 421° 4,990° 12,728 after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Pkr. Water-Bbls. None Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Tubing Depth 11,910 Depth Casing Shoe 12,728 SACKS CEMENT 420 1050 700 ill and must be equal to or exceed top allow lift, etc.) Choke Size 20/64 Gas-MCF 2685 Gravity of Condensate Choke Size			
Date Spudded 11-5-65 Elevations (DF, RKB, RT, GR, etc.) 4043 Gr. Perforations 11,960' - 68' - HOLE SIZE 17" 12-1/4" 8-3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 3-14-66 Length of Test 24 hrs. Actual Prod. During Test 215.28 GAS WELL Actual Prod. Test-MCF/D	3-14-66 Name of Producing Formation Penn. (Morrow) 11,970' - 79' TUBING, CASING, AN CASING & TUBING SIZE 2-3/8 13-3/8 9-5/8 7 FOR ALLOWABLE (Test must be able for this decended on the second of the	13,370° Top Oil/Gas Pay 11,950° ID CEMENTING RECORD DEPTH SET 11,910° 421° 4,990° 12,728 after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Pkr. Water-Bbls. None Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Tubing Depth 11,910 Depth Casing Shoe 12,728 SACKS CEMENT 420 1050 700 ill and must be equal to or exceed top allow lift, etc.) Choke Size 20/64 Gas-MCF 2685			

VI

TITLE

T	herel	hv	cert	ify th	at the	e rules	ล คก	d r	egui	latio	กร	οf	the	Oil	Co	nse	vat	ior
C	Commi	881	on	have	been	comp	liec	i w	ith	and	the	at	the	into	rme	tior	ı gi	/er
	bove										e	1.					4-1:	~ 6

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Title) July 5, 1966 (Date)

Production Manager