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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION C. C. C.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 19 12 33 PM '66

5a. Indicate Type of Lease	State ☐	Fee ☐
5. State Oil & Gas Lease No.	E-580	

1a. TYPE OF WELL				7. Unit Agreement Name			
b. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name Bridger-State			
2. Name of Operator FENN OIL COMPANY				9. Well No. 1			
3. Address of Operator 1007 Midland Savings Building, Midland, Texas 79701				10. Field and Pool, or Wildcat Wildcat			
4. Location of Well UNIT LETTER A LOCATED 660 FEET FROM THE N LINE AND 660 FEET FROM THE E LINE OR SEC. 11 TWP. 17-S RGE. 34-E NMPM				12. County Lea			
15. Date Spudded 11-3-65	16. Date T.D. Reached 2-26-66	17. Date Compl. (Ready to Prod.) 3-14-66	18. Elevations (DF, RKB, RT, GR, etc.) 4043 ON	19. Elev. Casinghead 4043			
20. Total Depth 13,370'	21. Plug Back T.D. 12,165'	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools 13,370	Cable Tools -			
24. Producing Interval(s), of this completion - Top, Bottom, Name 11,960 to 11,979' Lower Penn. (Morrow)							25. Was Directional Survey Made No
26. Type Electric and Other Logs Run IR, GRN, ML, Bond							27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 13-3/8"	WEIGHT LB./FT. 48#	DEPTH SET 421	HOLE SIZE 17	CEMENTING RECORD 420 EX		AMOUNT PULLED None	
9-5/8"	36# & 40#	4,990	12 1/4	1,050 EX		None	
7"	20# & 29#	12,728	8-3/4	700 EX		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE None used	TOP -	BOTTOM -	SACKS CEMENT -	SCREEN -	SIZE 2-3/8"	DEPTH SET 11,910	PACKER SET 11,900
31. Perforation Record (Interval, size and number) 11,962-68' & 11,973-76', 3/8" holes 4/ft 11,962-68' & 11,970-76', 3/8" holes 2/ft 11,960-64 & 11,972-79', 3/8" holes 2/ft				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Natural			
33. PRODUCTION							
Date First Production 3-14-66	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Dist				Well Status (Prod. or Shut-in) Shut in Dist.		
Date of Test 4-11-66	Hours Tested 10	Choke Size Various	Prod'n. For Test Period Oil - Bbl. 115.36	Gas - MCF 936	Water - Bbl. None	Gas - Oil Ratio 5365	
Flow Tubing Press. Various	Casing Pressure 722.	Calculated 24-Hour Rate -	Oil - Bbl. 278.16	Gas - MCF 3,100	Water - Bbl. None	Oil Gravity - API (Corr.) 40.6	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Negotiating for sale						Test Witnessed By Joe A. Coleman	
35. List of Attachments Four-point test, Drillstem Test Data, Inclination Survey, Form C-104							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>Charles G. Brown</i>				TITLE Production Manager		DATE April 15, 1966	

* Multi-point back pressure test.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1655	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1775	T. Strawn 11,183	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2740	T. Atoka 11,530	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2906	T. Miss 12,154	T. Cliff House	T. Leadville
T. 7 Rivers 3885	T. Devonian 13,000	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4665	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 6073	T. McKee	Base Greenhorn	T. Granite
T. Paddock 6170	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7360	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 8030	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9450	T.	T. Chinle	T.
T. Penn. 10,770	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1655	1655	Geliche, Redbeds, Sand and Congl.				
1655	1775	110	Anhy & dolo.				
1755	2740	985	Salt & Anhy.				
2740	2906	166	Anhy & dolo.				
2906	3885	979	Anhy, Sand & dolo.				
3885	4665	780	Dolo, Sand & Anhy.				
4665	6073	1388	Dolo & lime				
6073	6170	97	Sand & Sdy Dolo.				
6170	7360	1190	Dolo, sand & chert				
7360	8030	670	Dolo w/sand at top				
8030	9450	1420	Dolo, shale & lime				
9450-10770		1320	Lime, shale & chert				
10,770-11183		413	Shale, lime & sand				
11,183-11530		347	Silicious Lime, shale & sand				
11,530-12154		624	Shale, Sand, Congl. & lime.				
12,154-13000		846	Sil. Lime, chert & shale at base				
13,000-13370		370	Dolo and lime.				