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INDEX OFFICE O.C.C.  
NEW MEXICO OIL CONSERVATION COMMISSION

Dec 6 7 52 AM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|  |
|--|
| 5a. Indicate Type of Lease   |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |

|                                       |
|---------------------------------------|
| 5. State Oil & Gas Lease No.<br>E-580 |
|---------------------------------------|

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|   |   |
|---|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling well.  | 7. Unit Agreement Name<br>-               |
| 2. Name of Operator<br>PENNZOIL COMPANY   | 8. Farm or Lease Name<br>Bridges-State    |
| 3. Address of Operator<br>1007 Midland Savings Building, Midland, Texas   | 9. Well No.<br>1                          |
| 4. Location of Well<br>UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM<br>THE East LINE, SECTION 11 TOWNSHIP 17-S RANGE 34-E NMPM. | 10. Field and Pool, or Wildcat<br>Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.)   | 12. County<br>Lea                         |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

11-24-65: Ran 1250' of 9-5/8" 40# J STC and 3768' 9-5/8" J STC casing, Set @ 4990' and cemented w/800 Sx Incor Poz 6% gel and 250 Sx Incor neat. All cement contained 8 lbs of salt per Sx. Plug down at 1:30 a. m. 11-24-65.

11-25-65: W.O.C. 24 hrs. Tested casing to 1500 psi for 30 minutes. No pressure change observed.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles R. Brown TITLE Mgr. Drilling & Production DATE 11-29-65

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: